CANADIANA
C2
MAY 15 1987

ERCB

Oil Proration Data

Amended
May 1987

Sample Format: Oil Proration Data Form

Pool Name: The listing under pool name includes the pool types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor(3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproductive acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

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(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.

ERCB

Oil Proration Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL PORATION DATA

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 1

MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
ACHESON BLAIRMORE F	750	291	459	32	5000	160	0620	99	32	32	5000	6938	80
ACHESON BLAIRMORE J	426	178	248	17	4710	80	1000	80	16	16	5000	7875	80
*ACHESON BLAIRMORE K	420	156	264	18		560	0320	179	112	112		5000	80
*ACHESON BLAIRMORE V	238	46	192	13		80	1000	80	32	32		2500	80
*ACHESON BLAIRMORE X	399	22	377	26	4540	118	0300	35	16	16		7375	80
*ACHESON ELLERSLIE B	116	19	97	7		80	0000		64	64		1250	80
ACHESON D-3A WATER FLOOD	201600	87379	114221	7998	1050	8398	0950	7978	752	752	11168	183511	80
*ACHESON EAST GLAUCONITIC A	68	2	66	5		80	0000		64	64		1250	80
AERIAL MANNVILLE	2720	1105	1615	113	7080	800		236	268	437	1831		80
* PRIMARY						101	0170	17	64	64		1578	80
GAS FLOOD						683	0320	219	224	373	3049	3214	80
*AERIAL MANNVILLE D	211		211	15		80	0000		64	64		1250	80
*ALBRIGHT CHARLIE LAKE A	75	13	62	4		110	0090	10	64	64		1719	110
AMBER MUSKEG C	387	32	355	25	3200	80	0700	56	64	64	1250	1797	80
AMBER MUSKEG D	1030	15	1015	71	4070	289	0010	3	64	64	4516	4766	80
*AMBER MUSKEG F	210	19	191	13		80	0200	16	64	64		1250	80
AMBER KEG RIVER A	438	165	273	19	4210	80	0500	40	64	64	1250	2031	80
AMBER KEG RIVER E	825	203	622	44	1820	80	1000	80	64	64	1250	3813	80
*AMBER KEG RIVER P	900	87	813	57	4670	266	0110	29	64	64		4156	80
AMBER KEG RIVER Q	1180	211	969	68	1180	80	1000	80	64	64	1250	5453	80
AMBER KEG RIVER R	900	128	772	54	1480	80	1000	80	64	64	1250	4156	80
AMBER KEG RIVER S	900	61	839	59	1360	80	1000	80	64	64	1250	4156	80
AMBER KEG RIVER T	1300	89	1211	85	1000	85	1000	85	64	64	1328	6016	80
*AMBER KEG RIVER U	1990	78	1912	134	4400	589	0050	29	64	64		9203	80
*AMBER KEG RIVER V	1200	41	1159	81	4380	355	0000		64	64		5547	80
AMBER KEG RIVER W	1830		1830	128	1000	128	1000	128	64	64	2000	8453	80
*AMBER KEG RIVER X	112	16	96	7	11430	80	0500	40	64	64		1250	80
AMIGO KEG RIVER B	2400	624	1776	124	1000	124	1000	124	64	64	1938	11094	80
AMIGO KEG RIVER C	736	152	584	41	1950	80	1000	80	64	64	1250	3406	80
AMIGO KEG RIVER F	835	40	795	56	1430	80	0580	78	64	64	1250	3859	80
AMIGO KEG RIVER G	966	53	913	64	1250	80	1000	80	64	64	1250	4469	80
*AMIGO KEG RIVER H	960	33	927	65	4370	284	0110	31	64	64		4438	80
AMIGO KEG RIVER J	700	34	666	47	1700	80	1000	80	64	64	1250	3234	80
ANTE CREEK BEAVERHILL LAKE	35600	9232	26368	1846	1630	3009		2213	2944	10336	0291		200
PRIMARY						75	1340	101	256	256	0293	1563	200
SOLVENT FLOOD						2934	0720	2112	2688	10080	1092	1478	200
ANTE CREEK BEAVERHILL LAKE B	5850	2091	3759	263	5320	1399	0460	644	448	448	3123	3864	200
ARMADA UPPER MANNVILLE A	724	59	665	47	1700	80	0620	50	64	64	1250	3344	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA PAGE 2

MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
*ASTOTIN VIKING H	5.8	1.2	4.6	.3		8.0	0.000		64	64		.1250	8.0
BASHAW D-2B	490.0	41.5	448.5	31.4	1.270	39.9	1.000	39.9	320	320	.1247	.4531	8.0
*BEATON WABAMUN A	10.2	1.3	8.9	.6		8.0	0.120	1.0	64	64		.1250	8.0
*BELLOY BELLOY B	7.8	.8	7.0	.5		8.0	0.380	3.0	64	64		.1250	8.0
*BELLSHILL LAKE BLAIRMORE G	21.4	.6	20.8	1.5		8.0	0.500	4.0	64	64		.1250	8.0
BELLSHILL LAKE ELLERSLIE A	76.5	4.9	71.6	5.0	4.800	24.0	0.250	6.0	96	96	.2500	.5000	8.0
*BERRY UPPER MANNVILLE C	212.0	16.5	195.5	13.7		72.0	0.150	10.8	576	576		.1250	8.0
BIGORAY CARDIUM B	1066.0	175.4	890.6	62.4	1.280	79.9		79.1	896	2976	.0268		8.0
PRIMARY						1.7	0.520	.9	64	64	.0266	.1250	8.0
WATER FLOOD						78.2	1.000	78.2	832	2912	.0940	.3784	8.0
BIGORAY OSTRACOD	1010.0	390.4	619.6	43.4	7.400	321.2		31.4	704	1902	.1689		8.0
PRIMARY						21.6	0.380	8.2	128	128	.1688	.2500	8.0
* WATER FLOOD						289.7	0.080	23.2	516	1774		.5030	8.0
*BIGORAY ELLERSLIE A	9.3	1.6	3.7	.3		8.0	0.000		64	64		.1250	8.0
BIGORAY ELLERSLIE B	27.7	2.8	24.9	1.7	4.710	8.0	0.500	4.0	64	64	.1250	.1875	8.0
BIGORAY ELLERSLIE D	297.0	34.1	262.9	18.4	1.300	23.9		23.9	448	1344	.0178		8.0
PRIMARY							0.000					.1250	8.0
WATER FLOOD						23.9	1.000	23.9	448	1344	.0533	.1882	8.0
*BIGORAY ELLERSLIE E	14.2	3.2	11.0	.8		8.0	0.240	1.9	64	64		.1250	8.0
BIGORAY ELLERSLIE G	222.0	33.1	188.9	13.2	4.240	56.0		25.2	512	973	.0576		8.0
PRIMARY						14.7	0.900	13.2	256	256	.0574	.1250	8.0
WATER FLOOD						41.3	0.290	12.0	256	717	.1613	.1617	8.0
BIGORAY NISKU A WATER FLOOD	333.0	98.9	234.1	16.4	1.000	16.4	1.000	16.4	128	128	.1281	.7695	11.0
BIGORAY NISKU B SOLVENT FLOOD	900.0	214.2	685.8	48.0	1.000	48.0	1.000	48.0	192	192	.2500	1.3870	10.5
BIGORAY NISKU C WATER FLOOD	552.0	25.0	527.0	36.9	1.000	36.9	1.000	36.9	128	128	.2883	1.2758	11.5
BIGORAY NISKU D WATER FLOOD	1100.0	152.2	947.8	66.4	1.000	66.4	0.390	25.9	192	192	.3458	1.6953	12.5
BIGORAY NISKU E WATER FLOOD	900.0	175.4	724.6	50.7	1.000	50.7	1.000	50.7	256	256	.1980	1.0402	12.5
BIGORAY NISKU F WATER FLOOD	1510.0	456.5	1053.5	73.8	1.000	73.8	1.000	73.8	64	64	1.1531	6.9813	11.5
BIGORAY NISKU G WATER FLOOD	338.0	112.3	225.7	15.8	1.000	15.8	1.000	15.8	128	128	.1234	1.0938	11.0
BIGORAY NISKU H WATER FLOOD	924.0	148.3	775.7	54.3	1.000	54.3	1.000	54.3	128	128	.4242	2.1359	10.5
BIGORAY NISKU I WATER FLOOD	260.0	71.6	188.4	13.2	1.000	13.2	1.000	13.2	192	192	.0688	.4005	10.0
BIGORAY NISKU K WATER FLOOD	383.0	89.6	293.4	20.5	1.000	20.5	1.290	26.4	192	192	.1068	.5901	10.5
*BILBO A CARDIUM A	9.2	1.6	7.6	.5		8.0	0.880	7.0	64	64		.1250	8.0
BLACK MUSKEG C	54.0	9.6	44.4	3.1	2.580	8.0	0.880	7.0	64	64	.1250	.2500	8.0
BONANZA BOUNDARY A	1379.0	151.3	1227.7	86.0	4.950	425.7		50.9	2624	3990	.1067		8.0
* PRIMARY						44.1	0.000		576	576		.0766	8.0
* WATER FLOOD						363.9	0.140	50.9	2048	3414		.1777	8.0
BONNIE GLEN D-3A	84700.0	38641.0	46059.0	3225.1	1.050	3386.4	0.890	3013.9	2704	2704	1.2524	8.2276	9.0

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CALGARY, ALBERTA

OIL PRORATION DATA PAGE 3

MD NO. 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M.A. m^3/d
BOUNDARY LAKE SOUTH TRIASSIC E	4070.0	1262.4	2807.6	196.6	1.630	320.5		337.9	3968	10624	.0302		8.0
PRIMARY						193.1	1.900	36.7	640	640	.0302	.3182	8.0
WATER FLOOD						301.2	1.000	301.2	3328	9984	.0906	.9543	8.0
BOUNDARY LAKE SOUTH TRIASSIC H	818.0	115.7	702.3	49.2	1.950	95.9		96.6	1216	2944	.0326		8.0
PRIMARY						8.3	2.140	17.8	256	256	.0324	.0938	8.0
WATER FLOOD						87.5	0.900	78.8	960	2688	.0911	.2382	8.0
*BOUNDARY LAKE SOUTH TRIASSIC I	47.5	10.2	37.3	2.6		16.0	0.160	2.6	128	128		.1250	8.0
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	23.1	2.0	21.1	1.5		8.0	0.540	4.3	64	64		.1250	8.0
*BOUNDARY LAKE SOUTH BOUNDARY A	56.0	7.0	49.0	3.4		40.0	0.350	14.0	320	320		.1250	8.0
*BOUNDARY LAKE SOUTH BOUNDARY C	9.1	.1	9.0	.6		8.0	0.000		64	64		.1250	8.0
*BRAEBURN BOUNDARY A	17.3	5.8	11.5	.8		16.0	0.950	15.2	128	128		.1250	8.0
*BRAEBURN BOUNDARY B	24.6	3.6	21.0	1.5		8.0	0.440	3.5	64	64		.1250	8.0
BRAZEAU RIVER BELLY RIVER C	96.4	4.4	92.0	6.4	2.500	16.0	1.000	16.0	128	128	.1250	.2227	8.0
*BRAZEAU RIVER BELLY RIVER D	19.4	2.9	16.5	1.2		8.0	1.000	8.0	64	64		.1250	8.0
*BRAZEAU RIVER BELLY RIVER E	56.8	.7	56.1	3.9		40.0	0.070	2.8	320	320		.1250	8.0
*BRAZEAU RIVER BELLY RIVER F	11.8	1.6	10.2	.7		8.0	0.620	5.0	64	64		.1250	8.0
*BRAZEAU RIVER BELLY RIVER G	11.3	.6	10.7	.7		8.0	0.190	1.5	64	64		.1250	8.0
BRAZEAU RIVER BELLY RIVER H	38.9	1.4	37.5	2.6	3.270	8.5	1.000	8.5	64	64	.1328	.1797	8.5
*BRAZEAU RIVER BELLY RIVER I	12.7		12.7	.9		8.0	0.000		64	64		.1250	8.0
*BRAZEAU RIVER BELLY RIVER J	17.4		17.4	1.2	6.670	8.0	0.500	4.0	64	64		.1250	8.0
*BRAZEAU RIVER BELLY RIVER K	18.4	1.1	17.3	1.2	6.670	8.0	0.500	4.0	64	64		.1250	8.0
*BRAZEAU RIVER CARDIUM C	379.0	42.9	332.1	23.3		324.0	0.060	19.4	1728	1728		.1875	12.0
*BRAZEAU RIVER CARDIUM G	28.2	3.6	24.6	1.7		12.0	0.340	4.1	64	64		.1875	12.0
*BRAZEAU RIVER CARDIUM I	30.0	6.1	23.9	1.7		11.5	0.000		64	64		.1797	11.5
*BRAZEAU RIVER CARDIUM K	14.0	3.5	10.5	.7		10.5	0.480	5.0	64	64		.1641	10.5
*BRAZEAU RIVER CARDIUM O	7.8	.9	6.9	.5		11.0	0.500	5.5	64	64		.1719	11.0
*BRAZEAU RIVER CARDIUM P	12.4	1.5	10.9	.8	12.500	10.0	0.500	5.0	64	64		.1563	10.0
*BRAZEAU RIVER CARDIUM Q	3.9	.3	3.6	.3	38.330	11.5	0.500	5.8	64	64		.1797	11.5
*BRAZEAU RIVER VIKING A	70.0	11.9	58.1	4.1	5.050	20.7	0.140	2.9	64	64		.3234	12.0
*BRAZEAU RIVER VIKING D	350.0	63.8	286.2	20.0		130.0	0.610	79.3	640	640		.2031	13.0
*BRAZEAU RIVER VIKING E	5.4	2.2	3.2	.2		12.5	0.280	3.5	64	64		.1953	12.5
*BRAZEAU RIVER LOWER MANNVILLE D	11.0	.5	10.5	.7		18.0	0.040	.7	64	64		.2813	18.0
BRAZEAU RIVER NISKU A SOLVENT FLD	3980.0	1203.8	2776.2	194.4	1.000	194.4	1.000	194.4	192	192	1.0126	6.1333	20.0
BRAZEAU RIVER NISKU B SOLVENT FLD	1840.0	333.0	1507.0	105.5	1.000	105.5	1.000	109.5	128	128	.8242	4.2531	20.0
BRAZEAU RIVER NISKU D SOLVENT FLD	1760.0	392.3	1367.7	95.8	1.000	95.8	1.000	95.8	256	256	.3742	2.0344	20.0
BRAZEAU RIVER NISKU E SOLVENT FLD	1500.0	444.7	1055.3	73.9	1.000	73.9	1.000	73.9	192	192	.3849	2.3115	20.0
*BRAZEAU RIVER NISKU G	25.5	7.8	17.7	1.2		20.0	0.000		64	64		.3125	20.0
*BRAZEAU RIVER NISKU H	20.0	8.7	11.3	.8		20.0	0.210	4.2	64	64		.3125	20.0

LEGEND: Decimal = Light Dot Rule
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CALGARY, ALBERTA

OIL PRORATION DATA PAGE 4

MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
BRAZEAU RIVER NISKU I	369.0	74.2	294.8	20.6	1.000	20.6	1.940	40.0	128	128	.1609	.8531	20.0
BRUCE ELLERSLIE PP	31.5	.7	30.8	2.2	3.640	8.0	0.430	3.4	64	64	.1250	.1453	8.0
BUFFALO LAKE D-3B	470.0	137.2	332.8	23.3	1.370	31.9	1.000	31.9	192	192	.1661	.7245	8.0
*BYEMOOR VIKING A	7.2	1.8	5.4	.4		8.0	0.470	3.8	64	64		.1250	8.0
*CACHE VIKING D	7.4	.1	7.3	.5		8.0	0.000		64	64		.1250	8.0
*CAMPBELL-NAMAO WABAMUN A	10.8	.4	10.4	.7		8.0	0.000		64	64		.1250	8.0
*CARDIFF ELLERSLIE B	12.2	.2	12.0	.8		8.0	0.000		64	64		.1250	8.0
CARDIFF WABAMUN A	113.0	8.6	104.4	7.3	4.380	32.0	0.300	9.6	256	256	.1250	.1305	8.0
*CAROLINE CARDIUM C	9.5	3.5	6.0	.4		11.5	0.080	.9	128	128		.0898	11.5
CAROLINE CARDIUM E	2,213.0	540.2	1,672.8	117.1	3.930	460.2		379.0	7808	16658	.0276		12.5
PRIMARY							0.000					.1953	12.5
SOLVENT FLOOD						290.5	0.720	209.2	4736	10514	.0613	.0825	12.5
WATER FLOOD						169.8	1.000	169.8	3072	6144	.0553	.0855	12.5
CAROLINE CARDIUM F	47.7	17.7	30.0	2.1	5.710	12.0	0.650	7.8	64	64	.1876	.2203	12.0
*CAROLINE CARDIUM I	14.1	3.1	11.0	.8		12.5	0.090	1.1	64	64		.1953	12.5
*CAROLINE VIKING N	3.7	.2	3.5	.2		12.0	0.000		64	64		.1875	12.0
*CAROLINE VIKING O	12.2	.7	11.5	.8		13.5	0.070	.9	64	64		.2109	13.5
*CAROLINE VIKING P	8.9	.2	8.7	.6	22.500	13.5	0.500	6.8	64	64		.2109	13.5
*CAROLINE BASAL MANNVILLE A2A	16.1	.3	15.8	1.1		15.0	0.090	1.4	64	64		.2344	15.0
*CAROLINE ELLERSLIE A	23.0	4.7	18.3	1.3		16.5	0.270	4.5	64	64		.2578	16.5
*CAROLINE ELLERSLIE B	31.1	5.4	25.7	1.8		18.5	0.260	4.8	64	64		.2891	18.5
CAROLINE ELKTON M	69.2	3.6	65.6	4.6	3.480	16.0	1.000	16.0	64	64	.2500	.3203	16.0
*CARROT CREEK CARDIUM D	283.0	55.4	227.6	15.9		110.0	0.490	53.9	704	704		.1563	8.0
CARROT CREEK CARDIUM E WATER FLOOD	108.3	10.5	97.8	6.8	1.180	8.0	1.000	8.0	128	128	.0625	.2500	8.0
CARROT CREEK CARDIUM F	1,634.0	138.1	1,495.9	104.7	1.760	184.3		184.3	1856	3686	.0500		8.0
PRIMARY						22.4	1.000	22.4	448	448	.0500	.1317	8.0
WATER FLOOD						161.9	1.000	161.9	1408	3238	.1150	.3016	8.0
*CARROT CREEK CARDIUM I	17.3	7.0	10.3	.7		8.0	0.200	1.6	64	64		.1250	8.0
*CARROT CREEK CARDIUM K	236.0	43.4	192.6	13.5		112.0	0.710	79.5	856	896		.1250	8.0
*CARROT CREEK CARDIUM S	43.5	5.3	38.2	2.7		16.0	0.490	7.8	128	128		.1250	8.0
*CARROT CREEK CARDIUM Y	25.1	1.0	24.1	1.7		8.0	0.000		64	64		.1250	8.0
CARROT CREEK CARDIUM DD	36.0	2.0	34.0	2.4	3.330	8.0	1.000	8.0	64	64	.1250	.1672	8.0
CARROT CREEK CARDIUM EE	100.0	3.6	96.4	6.7	2.390	16.0	1.000	16.0	128	128	.1250	.2312	8.0
*CARROT CREEK CARDIUM GG	34.8	4.3	30.5	2.1		16.0	0.780	12.5	128	128		.1250	8.0
*CARROT CREEK CARDIUM HH	31.8	1.9	29.9	2.1		16.0	0.560	9.0	128	128		.1250	8.0
*CARROT CREEK LOWER MANNVILLE T	7.0	1.1	5.9	.4		9.0	0.000		64	64		.1406	9.0
*CARROT CRK LOW MANN M JURASSIC O&P	368.0	62.6	309.4	21.4		128.0	0.350	44.8	1024	1024		.1250	8.0
CARSON CREEK NORTH BHL A&B	26,860.0	10,592.1	16,267.9	1,139.1	1.000	1,139.1		1,141.7	6528	19068	.0597		14.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 5 MD NO 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A m^3/d
CARSON CREEK NORTH BHL A&B (CONTINUED)													
PRIMARY						3.8	1.680	6.4	64	64	.0594	.2188	14.0
WATER FLOOD						1135.3	1.000	1135.3	6464	19004	.1756	3.0244	14.0
*CARSTAIRS CARDIUM A	7.2	.9	6.3	.4		8.0	0.160	1.3	64	64		.1250	8.0
CARSTAIRS VIKING B	70.9	4.8	66.1	4.6	4.130	19.0	0.400	7.6	128	128	.1484	.1641	9.5
*CESSFORD GLAUCONITIC T & MANN HH	5.7	1.1	4.6	.3		8.0	0.040	.3	64	64		.1250	8.0
CESSFORD BANFF B	680.0	90.6	589.4	41.3	6.200	256.1	0.300	76.8	1824	1824	.1404	.2500	8.0
*CESSFORD BANFF E	12.5	.4	12.1	.8		8.0	0.000		64	64		.1250	8.0
*CHAIN VIKING D	61.9	18.0	43.9	3.1		56.0	0.200	11.2	448	448		.1250	8.0
CHAIN BANFF A	465.0	22.7	442.3	31.0	2.840	88.0	1.000	88.0	704	704	.1250	.1955	8.0
*CHAIN BANFF B	10.8	1.4	9.4	.7		8.0	0.500	4.0	64	64		.1250	8.0
*CHAIN BANFF D	4.0	1.8	2.2	.2		8.0	0.630	5.0	64	64		.1250	8.0
*CHAIN BANFF E	2.8	.1	2.7	.2		8.0	0.000		64	64		.1250	8.0
*CHAIN BANFF F	27.2		27.2	1.9		8.0	0.250	2.0	64	64		.1250	8.0
*CHERHILL VIKING C	15.2	5.8	9.4	.7		8.0	0.250	2.0	64	64		.1250	8.0
*CHERHILL DETRITAL A	5.8		5.8	.4		8.0	0.130	1.0	64	64		.1250	8.0
*CHERHILL NORDEGG A	43.9	5.7	38.2	2.7		8.0	0.000		64	64		.1250	8.0
CHERHILL BANFF A	1100.0	224.5	875.5	61.3	5.420	332.2		27.1	640	1158	.2869		8.0
* PRIMARY						12.7	0.160	2.0	64	64		.1984	8.0
* WATER FLOOD						313.6	0.080	25.1	576	1094		.5444	8.0
CHERHILL BANFF D	347.0	49.4	297.6	20.8	4.140	86.1		18.1	160	373	.2308		8.0
PRIMARY							0.000					.5188	8.0
* WATER FLOOD						86.1	0.210	18.1	160	373		.5381	8.0
CHERHILL BANFF H	198.0	15.3	182.7	12.8	2.500	32.0	0.600	19.2	256	256	.1250	.2289	8.0
CHERHILL BANFF I	752.0	362.3	389.7	27.3	2.640	72.1	0.650	46.9	288	288	.2503	.7726	8.0
CHERHILL BANFF K	43.0	2.8	40.2	2.8	2.860	8.0	0.500	4.0	32	32	.2500	.3969	6.0
CHERHILL BANFF L	76.6	18.6	58.0	4.1	3.900	16.0	1.000	16.0	128	128	.1250	.1773	8.0
CHERHILL BANFF M	456.0	52.8	403.2	28.2	1.700	47.9	0.850	40.7	224	224	.2138	.6022	8.0
*CHERHILL BANFF N	44.4	4.9	39.5	2.8	4.680	13.1	0.000		32	32		.4094	8.0
CHERHILL BANFF O	52.7	4.2	48.5	3.4	2.350	8.0	0.850	6.8	64	64	.1250	.2438	8.0
CHIGWELL VIKING B	411.0	117.9	293.1	20.5	6.630	135.9		31.0	1408	2048	.0664		8.0
PRIMARY						51.0	0.490	25.0	768	768	.0664	.1250	8.0
* WATER FLOOD						75.2	0.080	6.0	640	1280		.1175	8.0
*CHIGWELL VIKING D	9.0	2.1	6.9	.5		8.0	0.140	1.1	64	64		.1250	8.0
CHIGWELL VIKING E	815.0	63.2	751.8	52.6	6.240	328.2	0.350	114.9	2688	2688	.1221	.1250	8.0
CHIGWELL MANNVILLE H	28.9	5.4	23.5	1.6	5.000	8.0	0.250	2.0	64	64	.1250	.1344	8.0
*CHIGWELL MANNVILLE K	2.3	.3	2.0	.1		8.0	0.000		64	64		.1250	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 6 MD NO. 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
CHIGWELL D-3E	243.0	21.6	221.4	15.5	1.030	16.0	1.000	16.0	128	128	.1250	.5617	8.0
CHIP LAKE ROCK CREEK A	44.4	2.9	41.5	2.9	2.760	8.0	0.500	4.0	64	64	.1250	.2047	8.0
*CLARESHOLM RUNDLE B	40.2	14.7	25.5	1.8		8.5	0.400	3.4	64	64		.1328	8.5
*CLIVE GLAUCONITIC C	12.1		12.1	.8	10.000	8.0	0.500	4.0	64	64		.1250	8.0
CLIVE D-2A	3,510.0	1,128.2	2,381.8	166.8	2.540	423.7		343.3	3520	4694	.0903		8.0
PRIMARY						8.7	0.340	3.0	96	96	.0906	.6063	8.0
WATER FLOOD						415.0	0.820	340.3	3424	4598	.1212	.8176	8.0
CLIVE D-3A	6,990.0	2,538.8	4,451.2	311.7	1.870	582.9		516.7	4416	6099	.0956		8.0
PRIMARY						19.9	0.500	10.0	208	208	.0957	.5000	8.0
WATER FLOOD						563.0	0.900	506.7	4208	5891	.1338	1.2353	8.0
COUTTS MOULTON A	673.0	233.5	439.5	30.8	1.040	32.0		35.8	272	464	.0690		8.0
PRIMARY						1.1	7.270	8.0	16	16	.0688	.5563	8.0
WATER FLOOD						30.9	0.900	27.8	256	448	.1207	.3477	8.0
COUTTS MOULTON C	46.8	13.8	33.0	2.3	10.430	24.0	0.500	12.0	96	96	.2500	.5000	8.0
*COYOTE BANFF A	7.0	.2	6.8	.5		8.0	0.000		64	64		.1250	8.0
*CRAIGMYLE ELLERSLIE E	18.7	.2	18.5	1.3	6.150	8.0	0.000		64	64		.1250	8.0
*CRAIGMYLE BANFF B	15.6	.6	15.0	1.1	7.270	8.0	0.630	5.0	64	64		.1250	8.0
CRAIGMYLE BANFF J	35.4	1.2	34.2	2.4	3.330	8.0	0.500	4.0	64	64	.1250	.1641	8.0
CRAIGMYLE BANFF K	37.2	3.8	33.4	2.3	3.480	8.0	0.500	4.0	64	64	.1250	.1719	8.0
*CRAIGMYLE BANFF L	11.3	.2	11.1	.8	10.000	8.0	0.500	4.0	64	64		.1250	8.0
*CRANBERRY GILWOOD A	19.2	5.0	14.2	1.0		12.0	0.250	3.0	64	64		.1875	12.0
*CROSSFIELD CARDIUM C	5.4	.7	4.7	.3		8.0	0.070	.6	64	64		.1250	8.0
*CROSSFIELD SECOND WHITE SPECKS B	25.3	8.3	17.0	1.2		9.5	0.880	8.4	64	64		.1484	9.5
*CROSSFIELD VIKING B	164.0	12.0	152.0	10.6		50.0	0.300	15.0	320	320		.1563	10.0
*CROSSFIELD VIKING C	3.9	1.2	2.7	.2		10.0	0.110	1.1	64	64		.1563	10.0
*CROSSFIELD VIKING D	13.3	.4	12.9	.9		10.0	0.040	.4	64	64		.1563	10.0
*CROSSFIELD VIKING E	14.0	.4	13.6	1.0		10.0	0.050	.5	64	64		.1563	10.0
CROSSFIELD RUNDLE C	200.0	37.4	162.6	11.4	1.180	13.5	1.000	13.5	128	128	.1055	.4625	13.5
CROSSFIELD RUNDLE E	113.0	40.1	72.9	5.1	3.530	18.0	1.000	18.0	128	128	.1406	.2609	9.0
CROSSFIELD RUNDLE G	308.0	80.6	227.4	15.9	4.250	67.6	0.490	33.1	320	320	.2113	.2847	13.5
*CROSSFIELD EAST CARDIUM B	10.1	2.1	8.0	.6		8.0	0.120	1.0	64	64		.1250	8.0
CROSSFIELD EAST CARDIUM C	350.0	124.8	225.2	15.8	17.720	280.0	0.140	39.2	2368	2368	.1182	.1250	8.0
*CROSSFIELD EAST CARDIUM F	8.7	.9	7.8	.5		8.0	0.270	2.2	64	64		.1250	8.0
*CROSSFIELD EAST ELKTON F	63.4	19.8	43.6	3.1		21.0	0.950	20.0	128	128		.1641	10.5
CRYSTAL VIKING A	5,493.0	582.9	4,910.1	343.8	1.680	577.6		541.4	3904	9025	.0640		8.0
PRIMARY						53.2	0.320	17.0	832	832	.0639	.2500	8.0
WATER FLOOD						524.4	1.000	524.4	3072	8193	.1707	.5197	8.0
CRYSTAL VIKING H	246.0	31.0	215.0	15.1	5.300	80.0	0.500	40.0	608	608	.1316	.2500	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*CYGNET VIKING A	578	132	446	31		480	0050	24	384	384		1250	80
*CYGNET VIKING G	920	127	793	56		1360	0140	190	1088	1088		1250	80
*CYGNET VIKING H	213	28	185	13		320	0250	80	256	256		1250	80
*CYGNET VIKING J	139	8	131	9		80	0000		64	64		1250	80
*CYGNET VIKING K	103	24	79	6		160	0290	46	128	128		1250	80
*CYGNET VIKING N	276	27	249	17		240	0120	29	192	192		1250	80
*CYGNET VIKING O	48	9	39	3	26670	80	0500	40	64	64		1250	80
CYGNET GLAUCONITIC B	311	15	296	21	3810	80	0500	40	64	64	1250	1438	80
*CYGNET GLAUCONITIC C	231	10	221	15	5330	80	0500	40	64	64		1250	80
*CYGNET ELLERSLIE A	54	8	46	3		80	0000		64	64		1250	80
*CYGNET ELLERSLIE C	115	6	109	8		80	0060	5	64	64		1250	80
*CYGNET PEKISKO A	213	4	209	15	5330	80	0500	40	64	64		1250	80
*CYN-PEM BELLY RIVER A	81	16	65	5		80	0200	16	64	64		1250	80
CYN-PEM CARDIUM A	22460	9921	12539	878	1550	1361		1116	1408	4111	0331		80
PRIMARY							0000					1250	80
WATER FLOOD						1361	0820	1116	1408	4111	0967	11051	80
CYN-PEM CARDIUM C	2840	580	2260	158	2030	321		280	320	512	0627		80
PRIMARY						40	2000	80	64	64	0625	1250	80
WATER FLOOD						281	0710	200	256	448	1098	3234	80
CYN-PEM CARDIUM D	7440	1559	5881	412	4850	1998	0900	1798	1600	1600	1249	1376	80
CYN-PEM CARDIUM L WATER FLOOD	3500	370	3130	219	1460	320	1000	320	192	192	1667	5356	80
*CYN-PEM CARDIUM M	782	69	713	50		240	0410	98	192	192		1250	80
*CYN-PEM CARDIUM N	185	10	175	12		80	0250	20	64	64		1250	80
CYN-PEM CARDIUM O	1520	235	1285	90	3560	320	0700	224	256	256	1250	1758	80
*CYN-PEM CARDIUM P	1900	96	1804	126	4470	562	0160	90	256	256		2195	80
*CYN-PEM CARDIUM Q	54	7	47	3		80	0140	11	64	64		1250	80
*CYN-PEM CARDIUM R	59	4	55	4		80	0130	10	64	64		1250	80
*CYN-PEM CARDIUM S	246	13	233	16		160	0190	30	128	128		1250	80
*CYN-PEM CARDIUM T	339	13	326	23	4350	100	0080	8	64	64		1563	80
*CYN-PEM VIKING A	465	3	462	32	5000	160	0060	10	128	128		1250	80
*CYN-PEM ELLERSLIE C	132	61	71	5		110	1000	110	64	64		1719	110
*CYN-PEM ROCK CREEK L	103	1	102	7	15000	105	0500	93	64	64		1641	105
CYN-PEM NISKU A WATER FLOOD	2140	441	1699	119	1220	145	1000	145	64	64	2266	9891	145
*DAVEY BELLY RIVER B	1250	267	983	69		480	0290	139	384	384		1250	80
*DAVEY BELLY RIVER F	307	70	237	17		160	0230	37	128	128		1250	80
*DAVEY BELLY RIVER G	95	16	79	6		80	0150	12	64	64		1250	80
*DAVEY PEKISKO A	1870	641	1229	86		640	0380	243	512	512		1250	80
*DAWSON BEAVERHILL LAKE A	954	400	554	39		282	0000		64	64		4406	85

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*DAWSON SLAVE POINT B	66	31	35	2	40000	80	0500	40	64	64		1250	80
DAWSON SLAVE POINT H	1520	4	1516	106	1510	160	0500	80	128	128	1250	3516	80
*DAWSON GRANITE WASH B	674	27	647	45	4430	199	0170	34	64	64		3109	85
*DIMSDALE HALFWAY A	92	15	77	5		90	0000		64	64		1406	90
*DIMSDALE HALFWAY B	82	24	58	4		95	0230	22	64	64		1484	95
*DONALDA UPPER MANNVILLE F	96		96	7	11430	80	0500	40	64	64		1250	80
*DRUMHELLER MANNVILLE T	78	14	64	4		80	0000		64	64		1250	80
DRUMHELLER UPPER MANNVILLE A	786	274	512	36	4440	160	1000	160	128	128	1250	1820	80
*DRUMHELLER UPPER MANNVILLE C	253	26	227	16		80	0360	29	64	64		1250	80
*DRUMHELLER UPPER MANNVILLE D	37	4	33	2		80	0000		64	64		1250	80
*DRUMHELLER LOWER MANNVILLE H	265	4	261	18		80	0120	10	64	64		1250	80
*DRUMHELLER LOWER MANNVILLE I	182	6	176	12	6670	80	0500	40	64	64		1250	80
DRUMHELLER D-2A	16300	6962	9338	654	2080	1360	0880	1197	448	448	3036	10766	80
DRUMHELLER D-2B	28800	8838	19962	1398	1050	1468	0950	1395	960	960	1529	25594	80
*DUHAMEL D-3B WATER FLOOD	14600	6421	8179	573	7540	432	0130	562	208	208		20769	80
EAGLESHAM D-1A	651	157	494	35	2430	85	1000	85	64	64	1328	3016	85
*EAGLESHAM D-1B	504	83	421	29	5140	149	0000		64	64		2328	85
*EDSON CARDIUM E	189	24	165	12		160	0070	11	128	128		1250	80
*EDSON CARDIUM J	500	150	350	25		240	0400	96	192	192		1250	80
*EDSON CARDIUM T	150	35	115	8		80	0080	6	64	64		1250	80
*EDSON CARDIUM U	97	34	63	4		80	0370	30	64	64		1250	80
*EDSON CARDIUM EE	56	13	43	3		85	0180	15	64	64		1328	85
*EDSON CARDIUM II	99	19	80	6		80	0070	6	64	64		1250	80
*EDSON CARDIUM JJ	250	51	199	14		160	0130	21	128	128		1250	80
*EDSON CARDIUM KK	126	50	76	5		80	0500	40	64	64		1250	80
*EDSON CARDIUM OO	58	14	44	3		80	0050	4	64	64		1250	80
*EDSON CARDIUM SS	109	5	104	7		80	0050	4	64	64		1250	80
*EDSON CARDIUM TT	26	9	17	1		80	0000		64	64		1250	80
*EDSON CARDIUM UU	27	11	16	1		80	0070	6	64	64		1250	80
*EDSON CARDIUM VV	43	17	26	2		80	0230	18	64	64		1250	80
*EDSON CARDIUM XX	62	5	57	4		80	0000		64	64		1250	80
*EDSON CARDIUM CC & WW	237	57	180	13		640	0050	32	512	512		1250	80
*EDSON CARDIUM RR & ZZ	1730	425	1305	91		1440	0180	259	1152	1152		1250	80
*EDSON SECOND WHITE SPECKS A	349	52	297	21	4900	103	0580	60	64	64		1609	90
*EDSON BLUESKY A	1900	361	1539	108		780	0180	140	384	384		2031	130
*EDSON GETHING C	130	30	100	7		130	0150	20	64	64		2031	130
*ELMWORTH DOE CREEK A	160	6	154	11		80	0080	6	64	64		1250	80
*ELMWORTH DOE CREEK B	1450	9	1441	101	5540	560	0180	101	448	448		1250	80

LEGEND: Decimal = Light Dot Rule
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▼ ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA

PAGE 9 MD NO. 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*ELMWORTH DOE CREEK C	56	2	54	4	20000	80	0500	40	64	64		1250	80
ELMWORTH CHARLIE LAKE A	4170	608	3562	249	4160	1036	0720	746	576	576	1799	2142	115
*ELNORA LOWER MANNVILLE B	71	4	67	5	16000	80	0250	20	64	64		1250	80
*ENCHANT LOWER MANNVILLE I	56	17	39	3		80	1000	80	16	16		5000	80
ENCHANT ARCS B	939	26	913	64	2500	160	0870	139	128	128	1250	2172	80
*ERSKINE BLAIRMORE G	193	5	188	13		80	0210	17	64	64		1250	80
ERSKINE BLAIRMORE J	465	71	394	28	8570	240	0500	120	192	192	1250	2340	80
*ERSKINE BLAIRMORE W	206	2	204	14		80	0000		64	64		1250	80
*ERSKINE GLAUCONITIC F	201	13	188	13		80	0000		64	64		1250	80
EVI SLAVE POINT A	2640	406	2234	156	2050	320	0600	192	256	256	1250	3051	80
*EVI SLAVE POINT B	4240	433	3807	267	2830	753	0210	158	192	192		3922	80
*EVI SLAVE POINT C	420	53	367	26		124	0000		64	64		1938	80
*EVI SLAVE POINT D	216	59	157	11		80	0150	12	64	64		1250	80
EVI SLAVE POINT H	3150	195	2955	207	2400	497	0400	199	192	192	2589	4854	80
*EVI SLAVE POINT K	2820	88	2732	191	4370	834	0130	108	384	384		2172	80
*EVI SLAVE POINT L	555	52	503	35	4690	164	0180	30	64	64		2563	80
*EVI SLAVE POINT M	189	13	176	12		80	0000		64	64		1250	80
*EVI SLAVE POINT N	1700	49	1651	116	4340	503	0140	70	192	192		2620	80
*EVI SLAVE POINT P	216	1	215	15	5330	80	0100	8	64	64		1250	80
*EVI SLAVE POINT S	738	41	697	49	4450	218	0180	39	64	64		3406	80
EVI GILWOOD A	1900	485	1415	99	2420	240	0660	158	192	192	1250	2927	80
EVI GILWOOD B	468	95	373	26	3080	80	0900	72	64	64	1250	2156	80
*EVI GILWOOD D	654	133	521	36		160	0330	53	128	128		1250	80
*EVI GILWOOD G	106	41	65	5		80	0150	12	64	64		1250	80
*EVI GILWOOD H	428	31	397	28	4540	127	0210	27	128	128		0992	80
EVI GILWOOD I	1670	340	1330	93	1720	160	0500	80	128	128	1250	3859	80
EVI GILWOOD J	595	56	539	38	2110	80	0500	40	64	64	1250	2750	80
*EVI GILWOOD K	292	37	255	18	4780	86	0080	7	64	64		1344	80
*EVI GILWOOD L	254	60	194	14		80	1000	80	64	64		1250	80
*EVI GILWOOD M	618	81	537	38	4820	183	0190	35	64	64		2859	80
*EVI GILWOOD O	702	206	496	35		400	0600	240	320	320		1250	80
*EVI GILWOOD P	420	37	383	27	4600	124	0120	15	64	64		1938	80
*EVI GILWOOD Q	173	32	141	10		80	0290	23	64	64		1250	80
*EVI GILWOOD R	91	10	81	6		80	0100	8	64	64		1250	80
*EVI GILWOOD S	26	9	17	1		80	0100	8	64	64		1250	80
EVI KEG RIVER A	285	4	281	20	4000	80	0500	40	64	64	1250	1313	80
*EVI GRANITE WASH G	100	40	60	4		80	0870	70	64	64		1250	80
EVI GRANITE WASH H	360	76	284	20	4000	80	0900	72	64	64	1250	1672	80

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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 10 MD NO 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL MA m^3/d
*EVI GRANITE WASH I	10.0	4.2	5.8	.4		8.0	0.000		64	64		.1250	8.0
*EVI GRANITE WASH K	16.0	2.8	7.2	.5		8.0	0.170	1.4	64	64		.1250	8.0
EVI GRANITE WASH L	65.8	6.5	59.3	4.2	1.900	8.0	0.900	7.2	64	64	.1250	.3047	8.0
*EVI GRANITE WASH M	7.0	2.4	4.6	.3		8.0	0.100	.8	64	64		.1250	8.0
EVI GRANITE WASH N	875.0	45.7	829.3	58.1	1.100	63.9	1.000	63.9	512	512	.1248	.5057	8.0
EVI GRANITE WASH P	1,209.0		1,209.0	84.7	1.000	84.7	1.000	84.7	320	320	.2647	.9323	8.0
EWING LAKE D-2D	450.0	171.4	278.6	19.5	5.740	111.9	0.620	69.4	800	800	.1399	.2500	8.0
*EWING LAKE D-3B	50.4	10.0	40.4	2.8		16.0	0.190	3.0	32	32		.5000	8.0
FAIRYDELL-BON ACCORD D-3A	2,000.0	898.8	1,101.2	77.1	5.000	385.5	0.160	61.7	192	192	2.0078	6.3462	8.0
FENN WEST D-2A	1,560.0	627.3	932.7	65.3	2.700	176.3	0.720	126.9	608	608	.2900	.5152	8.0
FENN WEST D-2C	104.0	19.7	84.3	5.9	2.710	16.0	0.500	8.0	128	128	.1250	.2406	8.0
*FENN WEST D-2D	119.0	14.5	104.5	7.3	4.830	35.2	0.110	3.9	64	64		.5500	8.0
*FENN WEST D-2E	160.0	16.5	143.5	10.0	4.730	47.3	0.060	2.8	128	128		.3695	8.0
FENN WEST D-3A	55.9	18.9	37.0	2.6	3.080	8.0	0.500	4.0	64	64	.1250	.2578	8.0
FENN WEST D-3E	666.0	131.8	534.2	37.4	1.000	37.4	1.000	37.4	128	128	.2922	1.5398	8.0
*FENN WEST D-3F	137.0	7.7	129.3	9.1	4.460	40.5	0.090	3.6	64	64		.6328	8.0
FENN WEST D-3G	247.0	5.6	241.4	16.9	1.000	16.9	1.000	16.9	64	64	.2641	1.1422	8.0
*FENN-BIG VALLEY UPPER MANNVILLE A	16.8	.9	15.9	1.1		8.0	0.330	2.6	64	64		.1250	8.0
FENN-BIG VALLEY D-2A	51,800.0	22,999.3	28,800.7	2,016.6	3.800	7,663.1		2,014.3	3472	3920	1.9549		8.0
PRIMARY						5,692.6	0.340	1,935.5	2912	2912	1.9549	32.2580	8.0
SOLVENT FLOOD						1,970.5	0.040	78.8	560	1008	3.5188	30.3750	8.0
*FENN D-3C	44.0	10.6	33.4	2.3		16.0	1.000	16.0	16	16		1.0000	8.0
FERRIER BELLY RIVER A	331.0	139.6	191.4	13.4	7.760	104.0	0.520	54.1	1024	1024	.1016	.1250	8.0
*FERRIER BELLY RIVER B	26.0	4.3	21.7	1.5		8.0	0.630	5.0	64	64		.1250	8.0
*FERRIER BELLY RIVER G	79.8	8.1	71.7	5.0		32.0	0.250	8.0	256	256		.1250	8.0
*FERRIER BELLY RIVER H	3.7	.1	3.6	.3		8.0	0.000		64	64		.1250	8.0
FERRIER CARDIUM G&L	3,570.0	525.7	3,044.3	213.2	4.350	927.4		479.4	10432	41920	.0221		8.5
PRIMARY						566.0	0.780	44.1	2560	2560	.0221	.1328	8.5
WATER FLOOD						870.6	0.500	435.3	7872	39360	.1106	.1289	8.5
*FERRIER VIKING C	11.5	4.7	6.8	.5		12.0	0.010	.1	64	64		.1875	12.0
*FERRIER VIKING D	9.9	2.3	7.6	.5		11.0	0.050	.6	64	64		.1719	11.0
*FERRIER VIKING F	9.0	3.0	6.0	.4		12.0	0.330	4.0	64	64		.1875	12.0
*FERRIER ELLERSLIE C	31.1	2.3	28.8	2.0		14.5	0.440	6.4	64	64		.2266	14.5
FERRYBANK BELLY RIVER C	246.0	9.9	236.1	16.5	3.400	56.1	0.360	20.2	460	460	.1220	.1583	8.0
*FERRYBANK BELLY RIVER E	290.0	7.3	282.7	19.8		112.0	0.310	34.7	896	896		.1250	8.0
*FERRYBANK BANFF C	14.3	.3	14.0	1.0		8.0	0.000		64	64		.1250	8.0
*FERRYBANK BANFF D	18.3	1.5	16.8	1.2	6.670	8.0	0.000		64	64		.1250	8.0
*FIR CARDIUM A	13.5	2.2	11.3	.8		8.0	0.280	2.2	64	64		.1250	8.0

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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 11 MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³m³	2 ½ CUMULATIVE PRODUCTION 10³m³	3 PRORATABLE RESERVES 10³m³	4 POOL ALLOCATION m³/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
FIRE KEG RIVER D	375	4	371	26	3080	80	0750	60	64	64	1250	1734	80
*FOURTH HALFWAY A	1070	21	1049	73		320	0130	42	256	256		1250	80
FOX CREEK GETHING B	490	68	422	30	8000	240	0500	120	192	192	1250	1875	80
FOX CREEK BEAVERHILL LAKE A	5761	1104	4657	326	11560	3769		1720	832	1984	1900		200
PRIMARY						122	0490	60	64	64	1906	3125	200
* WATER FLOOD						1660	1000	1660	768	1920		2161	200
*GALAHAD CAMROSE A	191	44	147	10		80	1000	80	64	64		1250	80
*GARRINGTON CARDIUM I	197	26	171	12		80	0210	17	64	64		1250	80
*GARRINGTON CARDIUM J	48	5	43	3		80	0000		64	64		1250	80
*GARRINGTON CARDIUM M	660	5	655	46		240	0000		384	384		0625	80
*GARRINGTON CARDIUM N	238	54	184	13		240	0620	149	384	384		0625	80
*GARRINGTON CARDIUM O	266	5	261	18		80	0140	11	128	128		0625	80
*GARRINGTON CARDIUM P	272	2	270	19		85	0050	4	128	128		0664	85
*GARRINGTON CARDIUM R	43		43	3		80	0000		64	64		1250	80
*GARRINGTON CARDIUM S	133	14	119	8		80	0500	40	128	128		0625	80
GARRINGTON CARDIUM A&B	32300	13793	18507	1296	6170	7996		1753	16576	28403	0282		80
PRIMARY						1892	0410	776	6720	6720	0282	1250	80
WATER FLOOD						6104	0160	977	9856	21683	0619	1713	80
*GARRINGTON 2WS A	88	11	77	5		105	0000		64	64		1641	105
*GARRINGTON 2WS B	146	27	119	8		95	0900	86	64	64		1484	95
*GARRINGTON 2WS C	425	6	419	29	4350	126	0100	13	64	64		1969	90
*GARRINGTON 2WS E	139		139	10		105	0220	23	64	64		1641	105
*GARRINGTON 2WS F	82		82	6	15000	90	0000		64	64		1406	90
GARRINGTON VIKING A	13000	2459	10541	738	8870	6544	0240	1571	5312	5312	1232	1328	85
*GARRINGTON VIKING J	65	23	42	3		85	0520	44	64	64		1328	85
*GARRINGTON VIKING K	148	40	108	8		100	1000	100	64	64		1563	100
*GARRINGTON VIKING L	59	15	44	3		85	0100	9	64	64		1328	85
*GARRINGTON VIKING N	207	26	181	13		110	0510	56	64	64		1719	110
*GARRINGTON VIKING Q	302	74	228	16		375	0660	248	192	192		1953	125
*GARRINGTON VIKING S	58	3	55	4		110	0140	15	64	64		1719	110
*GARRINGTON MANNVILLE D	2400	793	1607	113		3640	0170	619	1792	1792		2031	130
GARRINGTON MANNVILLE I	1240	168	1072	75	3730	280	1000	280	128	128	2188	2867	140
*GARRINGTON MANNVILLE L	16	2	14	1		130	0040	5	64	64		2031	130
*GARRINGTON MANNVILLE M	167	6	161	11		125	0120	15	64	64		1953	125
*GARRINGTON LOWER MANNVILLE P	63	12	51	4		120	0100	12	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	33	447	31		280	0090	25	128	128		2188	140
*GARRINGTON LOWER MANNVILLE T	160	3	157	11		135	0000		64	64		2109	135
*GARRINGTON LOWER MANNVILLE KK	105	8	97	7		130	0000		64	64		2031	130

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▼ ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA

PAGE 12 MD NO. 4084 YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL MA m^3/d
*GARRINGTON LOWER MANNVILLE PP	3.6	.1	3.5	.2		11.0	0.500	5.5	64	64		.1719	11.0
*GARRINGTON LOWER MANNVILLE YY	2.3		2.3	.2	65.000	13.0	0.500	6.5	64	64		.2031	13.0
*GARRINGTON LOWER MANNVILLE N & O	45.0	13.9	31.1	2.2		52.0	0.130	6.8	256	256		.2031	13.0
*GARRINGTON LOWER MANN GG, HH, & II	41.6	.4	41.2	2.9		13.0	0.500	6.5	64	64		.2031	13.0
GARRINGTON LEDUC D	133.0	.7	132.3	9.3	2.150	20.0	0.500	10.0	64	64	.3125	.6156	20.0
*GHOST PINE UPPER MANNVILLE LL	6.6	2.1	4.5	.3		8.0	0.210	1.7	64	64		.1250	8.0
*GHOST PINE UPPER MANNVILLE RR	26.4	2.1	24.3	1.7		8.0	0.090	.7	64	64		.1250	8.0
*GHOST PINE UPPER MANNVILLE EEE	20.3	1.8	18.5	1.3		8.0	1.000	8.0	64	64		.1250	8.0
*GHOST PINE UPPER MANNVILLE FFF	24.5	1.9	22.6	1.6		8.0	0.000		64	64		.1250	8.0
*GHOST PINE UPPER MANNVILLE KKK	20.0	.6	19.4	1.4		8.0	0.500	4.0	64	64		.1250	8.0
GHOST PINE UPPER MANNVILLE LLL	70.8	2.4	68.4	4.8	3.330	16.0	1.000	16.0	128	128	.1250	.1633	8.0
*GHOST PINE LOWER MANNVILLE J	15.9	3.4	12.5	.9		16.0	0.160	2.6	128	128		.1250	8.0
GHOST PINE LOWER MANNVILLE L	101.0	37.8	63.2	4.4	1.820	8.0	0.900	7.2	64	64	.1250	.4672	8.0
*GHOST PINE LOWER MANNVILLE N	13.3	2.3	11.0	.8		8.0	0.240	1.9	64	64		.1250	8.0
*GHOST PINE LOWER MANNVILLE Q	32.7	1.3	31.4	2.2		16.0	0.170	2.7	128	128		.1250	8.0
*GHOST PINE PEKISKO P	7.7	.9	6.8	.5		8.0	0.080	.6	64	64		.1250	8.0
GIFT SLAVE POINT A	1,760.0	118.7	1,641.3	114.9	1.670	191.9		120.3	1536	3136	.0612		8.0
PRIMARY						54.8	1.270	69.6	896	896	.0612	.1519	8.0
WATER FLOOD						137.1	0.370	50.7	640	2240	.2142	.6011	8.0
*GIFT SLAVE POINT C	184.0	14.3	169.7	11.9		72.0	0.240	17.3	576	576		.1250	8.0
*GIFT SLAVE POINT D	27.2	.9	26.3	1.8		8.0	0.200	1.6	64	64		.1250	8.0
*GIFT SLAVE POINT E	70.4	1.8	68.6	4.8	4.350	20.8	0.160	3.3	64	64		.3250	8.0
*GIFT SLAVE POINT G	24.0	.8	23.2	1.6		8.0	0.170	1.4	64	64		.1250	8.0
*GIFT SLAVE POINT H	17.7	.7	17.0	1.2		8.0	0.230	1.8	64	64		.1250	8.0
GIFT GILWOOD D	41.4	4.6	36.8	2.6	3.080	8.0	1.000	8.0	64	64	.1250	.1906	8.0
GIFT GILWOOD E	239.0	22.8	216.2	15.1	2.650	40.0	0.500	20.0	320	320	.1250	.2209	8.0
GIFT GILWOOD G	119.0	8.8	110.2	7.7	1.040	8.0	1.000	8.0	64	64	.1250	.5500	8.0
*GIFT GILWOOD H	24.5	1.8	22.7	1.6		8.0	0.520	4.2	64	64		.1250	8.0
GIFT GILWOOD J	228.0	10.8	217.2	15.2	1.580	24.0	0.650	15.6	192	192	.1250	.3516	8.0
*GIFT GRANITE WASH D	19.1	.8	18.3	1.3		8.0	0.230	1.8	64	64		.1250	8.0
*GILBY CARDIUM D	8.5	.2	8.3	.6		8.0	0.050	.4	64	64		.1250	8.0
*GILBY CARDIUM E	10.6	1.3	9.3	.7		8.0	0.500	4.0	64	64		.1250	8.0
*GILBY VIKING I	39.6	10.7	24.9	1.7		40.0	0.450	18.0	320	320		.1250	8.0
GILBY VIKING K	3.6		3.6	.3	26.670	8.0	0.500	4.0	64	64	.1250	.1328	8.0
*GILBY UPPER MANNVILLE D	14.5	1.2	13.3	.9		8.0	1.000	8.0	64	64		.1250	8.0
GILBY BASAL MANNVILLE R	170.0	22.5	147.5	10.3	1.750	18.0	0.750	13.5	128	128	.1406	.3930	9.0
*GILBY BASAL MANNVILLE BB	5.7		5.7	.4		8.5	1.000	8.5	64	64		.1328	8.5
GILBY JURASSIC B	3,680.0	1,271.5	2,408.5	168.6	1.550	261.3		231.6	1568	3872	.0675		9.0

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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 13 MD NO 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
GILBY JURASSIC B													
(CONTINUED)													
PRIMARY						2.2	0.450	1.0	32	32	.0688	.2813	9.0
WATER FLOOD						259.1	0.890	230.6	1536	3840	.1687	1.8639	9.0
*GILBY JURASSIC I	30.5	9.8	20.7	1.4		9.0	0.300	2.7	64	64		.1406	9.0
GILBY JURASSIC J	44.3	14.6	29.7	2.1	4.290	9.0	0.500	8.1	64	64	.1406	.2047	9.0
*GILBY JURASSIC L	115.0	6.7	108.3	7.6	4.480	34.0	0.210	7.1	192	192		.1771	9.0
*GILBY NISKU B	40.1	1.0	39.1	2.7		11.9	0.000		64	64		.1859	11.5
*GILBY D-3A	33.8	.8	33.0	2.3		12.0	0.000		64	64		.1875	12.0
GILWOOD GILWOOD B	86.1	4.4	81.7	5.7	2.190	12.5	0.900	11.3	64	64	.1953	.3984	12.5
*GIROUX LAKE VIKING D	6.5	1.2	5.3	.4		8.0	0.500	4.0	64	64		.1250	8.0
*GIROUX LAKE GETHING A	7.0	.7	6.3	.4		8.0	0.000		64	64		.1250	8.0
*GLACIER BOUNDARY A	22.2	1.3	20.9	1.5	5.330	8.0	0.880	7.0	64	64		.1250	8.0
GLADYS RUNDLE C	170.0	33.6	136.4	9.6	4.430	42.5	0.470	20.0	320	320	.1328	.1572	8.5
GLEN PARK D-3A	3,350.0	1,550.6	1,799.4	126.0	4.000	504.0	0.120	60.5	144	144	3.5000	14.9306	8.0
GLEN PARK D-3B	56.0	4.9	51.1	3.6	2.220	8.0	0.900	7.2	64	64	.1250	.2594	8.0
*GOLD CREEK CHARLIE LAKE C	8.5	2.1	6.4	.4		9.5	0.330	3.1	64	64		.1484	9.5
*GOLD CREEK CHARLIE LAKE D	18.2		18.2	1.3		9.0	0.220	2.0	64	64		.1406	9.0
*GOLD CREEK DOIG A	11.6	.3	11.3	.8		9.0	0.060	.5	64	64		.1406	9.0
GOLDEN SLAVE POINT A	3,700.0	948.0	2,752.0	192.7	1.500	289.1	0.670	193.7	1408	1408	.2053	2.3509	8.0
*GOLDEN SPIKE UPPER MANNVILLE C	41.7	2.7	39.0	2.7		16.0	0.380	6.1	128	128		.1250	8.0
GOLDEN SPIKE D-3A	30,000.0	13,905.0	16,095.0	1,127.0	1.000	1,127.0		417.0	544	544	2.0717		8.0
PRIMARY							0.000						8.0
GAS FLOOD						1,127.0	0.370	417.0	544	544	2.0717	32.2580	8.0
*GOLDEN SPIKE D-3B	237.0	117.4	119.6	8.4	8.350	70.1	0.110	7.7	64	64		1.0953	8.0
*GOODWIN BASAL QUARTZ A	18.9	3.0	15.9	1.1		8.0	0.120	1.0	64	64		.1250	8.0
GOOSE RIVER BEAVERHILL LAKE A	8,832.0	2,885.6	5,946.4	416.4	1.000	416.4		416.4	3584	8164	.0510		16.5
PRIMARY							0.000						16.5
SOLVENT FLOOD						152.2	1.000	152.2	1152	2984	.1321	5.9549	16.5
WATER FLOOD						264.2	1.000	264.2	2432	5180	.1086	2.8207	16.5
*GORDONDALE HALFWAY B	91.8	9.0	82.8	5.8	4.690	27.2	0.210	5.7	128	128		.2125	8.0
*GORDONDALE HALFWAY C	136.0	3.8	132.2	9.3		40.2	0.180	7.2	320	320		.1256	8.0
*GORDONDALE HALFWAY D	13.7	4.7	9.0	.6		16.0	0.510	8.2	128	128		.1250	8.0
*GORDONDALE HALFWAY F	3.8	.9	2.9	.2		8.0	0.330	2.6	64	64		.1250	8.0
GRANDE PRAIRIE HALFWAY A	480.0	63.2	416.8	29.2	3.010	87.9	0.940	82.6	704	704	.1249	.2017	8.0
*GRANDE PRAIRIE HALFWAY H	13.0	.9	12.1	.8		8.0	0.000		64	64		.1250	8.0
*GRANDE PRAIRIE HALFWAY J	6.6	.2	6.4	.4	20.000	8.0	0.500	4.0	64	64		.1250	8.0
*GUNN LOWER MANNVILLE A	15.8	.7	15.1	1.1		8.0	0.000		64	64		.1250	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m³/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m³ d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m³/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m³/d/ha	MAXIMUM RATE LIMITATION m³/d/ha	WELL MA m³/d
HALKIRK UPPER MANNVILLE D	78.6	2.8	75.8	5.3	.3000	15.9	0.330	5.2	64	64	.2484	.3641	8.0
*HALKIRK UPPER MANNVILLE E	20.2	.9	19.3	1.4		8.0	0.380	3.0	64	64		.1250	8.0
*HALKIRK UPPER MANNVILLE G	7.0	.1	6.9	.5		8.0	0.000		64	64		.1250	8.0
HALKIRK UPPER MANNVILLE I	960.0	41.2	918.8	64.3	.1740	111.9	0.890	99.6	848	848	.1320	.5000	8.0
HALKIRK UPPER MANNVILLE J	68.0	1.0	67.0	4.7	.3400	16.0	0.400	6.4	128	128	.1250	.1570	8.0
HALKIRK UPPER MANNVILLE K	32.3	1.3	31.0	2.2	.3640	8.0	0.950	7.6	16	16	.5000	.6000	8.0
*HALKIRK LOWER MANNVILLE J	9.3	2.7	6.6	.5		8.0	1.000	8.0	16	16		.5000	8.0
*HALKIRK LOWER MANNVILLE L	10.8	.3	10.5	.7	1.1430	8.0	0.680	5.4	32	32		.2500	8.0
*HALKIRK LOWER MANNVILLE M	11.5	.4	11.1	.8		8.0	0.500	4.0	16	16		.5000	8.0
HALKIRK CAMROSE B	76.0	4.0	72.0	5.0	.1600	8.0	0.900	7.2	64	64	.1250	.3516	8.0
*HALKIRK CAMROSE C	25.0	3.3	21.7	1.5		8.0	0.320	2.6	64	64		.1250	8.0
HALKIRK EAST ELLERSLIE A	240.0	24.1	215.9	15.1	.7950	120.0	0.920	110.4	128	128	.9375	1.0000	8.0
HALKIRK EAST ELLERSLIE B	160.0	22.9	137.1	9.6	.7500	72.0	0.320	23.0	96	96	.7500	1.0000	8.0
*HALKIRK EAST ELLERSLIE C	27.9	.4	27.5	1.9		8.3	0.000		64	64		.1297	8.0
HAMELIN CREEK TRIASSIC A	182.0	22.7	159.3	11.2	.2160	24.2	1.000	24.2	192	192	.1260	.2807	8.0
*HANNA UPPER MANNVILLE B	10.5	1.3	9.2	.6		8.0	0.130	1.0	64	64		.1250	8.0
*HARMATTAN EAST CARDIUM C	2.5	.6	1.9	.1		8.5	0.060	.5	64	64		.1328	8.5
*HARMATTAN EAST CARDIUM D	7.7	1.1	6.6	.5		8.0	0.180	1.4	64	64		.1250	8.0
*HARMATTAN EAST CARDIUM E	3.7	.3	3.4	.2		8.0	0.040	.3	64	64		.1250	8.0
*HARMATTAN EAST VIKING C	24.3	3.2	21.1	1.5		11.0	0.200	2.2	64	64		.1719	11.0
HARMATTAN EAST VIKING E	759.8	247.0	512.8	35.9	1.5880	570.1	0.300	171.0	4800	4800	.1188	.1484	9.5
*HARMATTAN EAST VIKING K	10.6	.3	10.3	.7		11.0	0.030	.3	64	64		.1719	11.0
HARMATTAN EAST RUNDLE	12140.0	5247.5	6892.5	482.6	.2120	1023.1		528.8	3648	4544	.2252		14.0
PRIMARY						144.1	1.000	14.4	64	64	.2250	1.0469	14.0
WATER FLOOD						1008.7	0.510	514.4	3584	4480	.2814	2.6038	14.0
*HARMATTAN EAST RUNDLE D	30.8	2.6	28.2	2.0		11.5	0.320	3.7	64	64		.1797	11.5
*HARO KEG RIVER A	55.5	1.0	54.5	3.8		16.4	0.000		64	64		.2563	8.0
HAYNES D-2A & D-3A	373.0	137.7	235.3	16.5	.4360	71.9	0.620	44.6	640	640	.1123	.1725	8.0
*HERCULES WABAMUN A	22.5	2.7	19.8	1.4	.5710	8.0	0.500	4.0	64	64		.1250	8.0
HIGHVALE CARDIUM C	381.0	52.4	334.6	23.4	.3420	80.0		72.2	1216	3616	.0221		8.0
PRIMARY						5.7	4.200	23.9	256	256	.0223	.1250	8.0
WATER FLOOD						74.3	0.650	48.3	960	3360	.0774	.1094	8.0
HIGHVALE LOWER MANNVILLE A	872.0	129.4	746.6	52.3	.5510	288.2		60.0	1984	5112	.0564		8.0
PRIMARY						28.9	0.450	13.0	512	512	.0564	.1250	8.0
* WATER FLOOD						224.0	0.210	47.0	1472	4600		.1522	8.0
*HIGHVALE LOWER MANNVILLE B	12.0	5.4	6.6	.5		8.0	0.370	3.0	64	64		.1250	8.0
*HIGHVALE LOWER MANNVILLE D	10.2	2.2	8.0	.6		8.0	0.150	1.2	64	64		.1250	8.0
*HIGHVALE LOWER MANNVILLE R	31.8	4.1	27.7	1.9		16.0	0.970	15.5	128	128		.1250	8.0

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CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*HIGHVALE LOWER MANNVILLE T	20.1		20.1	1.4		8.0	0.250	2.0	64	64		.1250	8.0
HIGHVALE LOWER MANNVILLE U	116.0	4.1	111.9	7.8	.3080	24.0	0.580	13.9	192	192	.1250	.1766	8.0
HIGHVALE BANFF H & NORDEGG D	711.0	32.9	678.1	47.5	.2530	120.2	0.450	54.1	960	960	.1252	.2055	8.0
*HIGHVALE BANFF A	350.0	59.5	290.5	20.3	.3830	77.7	0.260	20.2	192	192		.4047	8.0
*HIGHVALE BANFF B	14.4	2.7	11.7	.8		8.0	0.240	1.9	64	64		.1250	8.0
*HIGHVALE BANFF M	21.4	4.0	17.4	1.2		8.0	0.500	4.0	64	64		.1250	8.0
HIGHVALE BANFF P	44.5	8.4	36.1	2.5	.3200	8.0	0.900	7.2	64	64	.1250	.2063	8.0
HILLSDOWN D-3A	33.6	.6	33.0	2.3	.3700	8.5	0.350	3.0	64	64	.1328	.1547	8.5
*HOMEGLEN-RIMBEY D-3B	350.0	22.0	328.0	23.0	.4510	103.6	0.200	20.7	192	192		.5396	11.0
*HOMEGLEN-RIMBEY D-3C	64.2	.4	63.8	4.5	.4230	19.0	0.160	3.0	64	64		.2969	11.0
HOOKER JURASSIC A	9.5	2.5	7.0	.5	3.2000	16.0	0.500	8.0	64	64	.2500	.2578	16.0
HUSSAR GLAUCONITIC A	3,270.0	1,469.3	1,800.7	126.1	.1590	200.5	0.800	160.4	480	480	.4177	4.5417	8.0
HUSSAR GLAUCONITIC BB	63.6	22.7	40.9	2.9	.5520	16.0	0.190	3.0	80	80	.2000	.5000	8.0
*HUSSAR GLAUCONITIC NNN	119.0	3.0	116.0	8.1	.4350	35.2	0.090	3.2	128	128		.2750	8.0
*HUSSAR GLAUCONITIC RRR	3.6	.4	3.2	.2		8.0	0.030	.2	64	64		.1250	8.0
HUSSAR GLAUCONITIC SSS	117.0	36.8	80.2	5.6	.8570	48.0	0.250	12.0	320	320	.1500	.2500	8.0
*HUSSAR GLAUCONITIC TTT	5.5	1.4	4.1	.3		8.0	0.080	.6	64	64		.1250	8.0
*HUSSAR GLAUCONITIC B2B	7.2	.7	6.5	.5		8.0	0.180	1.4	64	64		.1250	8.0
*HUSSAR GLAUCONITIC H2H	10.4	.4	10.0	.7		8.0	0.000		64	64		.1250	8.0
*HUSSAR OSTRACOD X	4.9	1.7	3.2	.2		16.0	0.090	1.4	128	128		.1250	8.0
*HUSSAR OSTRACOD CC	8.3	2.7	5.6	.4		8.0	0.750	6.0	64	64		.1250	8.0
*HUSSAR OSTRACOD FF	8.9	1.1	7.8	.5		8.0	0.280	2.2	64	64		.1250	8.0
*HUSSAR OSTRACOD GG	5.6	.1	5.5	.4		8.0	0.000		64	64		.1250	8.0
*HUSSAR BASAL MANNVILLE OO	48.8	10.1	38.7	2.7		56.0	0.150	8.4	112	112		.5000	8.0
*HUSSAR BASAL MANNVILLE AAA	122.8	1.3	121.5	8.5	.4280	36.3	0.060	2.2	128	128		.2836	8.0
*HUSSAR BASAL QUARTZ B	22.1	1.4	20.7	1.4		8.0	0.040	.3	64	64		.1250	8.0
*HYTHE HALFWAY C	33.0	1.4	31.6	2.2		9.0	1.000	9.0	64	64		.1406	9.0
*INNISFAIL BELLY RIVER A	42.2	3.5	38.7	2.7		16.0	0.070	1.1	128	128		.1250	8.0
INNISFAIL D-3	12,800.0	5,687.4	7,112.6	498.0	.2050	1,020.9	0.880	898.4	2848	2848	.3585	2.5983	14.0
JAYAR DUNVEGAN A	349.0	51.3	293.7	20.6	.4590	94.6	0.280	26.5	576	576	.1642	.1773	10.5
*JAYAR DUNVEGAN B	23.3	5.6	17.7	1.2		11.5	0.570	6.6	64	64		.1797	11.5
JOARCAM VIKING	17,700.0	7,808.9	9,891.1	692.6	1.4000	9,696.4		670.5	6224	7499	1.2930		8.0
PRIMARY						2,855.0	0.120	342.6	1776	2208	1.6075	2.5188	8.0
WATER FLOOD						5,755.3	0.040	230.2	3648	4451	1.5777	2.5348	8.0
GAS FLOOD						1,086.1	0.090	97.7	800	840	1.3576	2.1813	8.0
*JOARCAM VIKING C	5.8	1.1	4.7	.3		16.0	0.000		128	128		.1250	8.0
JOFFRE VIKING B	114.0	49.7	64.3	4.5	.7110	32.0	0.190	6.1	128	128	.2500	.2633	8.0
*JOFFRE VIKING C	6.5	1.1	5.4	.4		8.0	0.210	1.7	64	64		.1250	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*JOFFRE VIKING D	510	129	381	27		560	0020	11	224	224		2500	80
*JOFFRE VIKING E	185		185	13		160	0500	80	128	128		1250	80
*JOFFRE DETRITAL B	38		38	3		80	0310	25	64	64		1250	80
JOFFRE D-3B	8250	291	7959	557	1250	696	0800	557	128	128	5438	19070	95
JOFFRE D-3C	892	2	890	62	1450	90	1000	90	64	64	1406	4125	90
JUDY CREEK BEAVERHILL LAKE A	580000	224272	355728	24908	1000	24908		22416	10560	33581	0742		140
PRIMARY							0000						140
SOLVENT FLOOD						24907	0900	22416	10560	33581	2359	40256	140
WATER FLOOD							0000						140
JUDY CREEK BHL B WATER FLOOD	186000	75333	110667	7749	1000	7749	1000	7749	3840	3840	2018	34305	150
*JUDY CREEK BEAVERHILL LAKE C	550	137	413	29	11040	320	0500	160	128	128		2500	160
JUDY CREEK SOUTH BEAVERHILL LAKE	4220	1726	2494	175	3540	620		575	448	532	1165		155
PRIMARY						224	0800	179	192	192	1167	2422	155
WATER FLOOD						396	1000	396	256	340	1547	4496	155
*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	204	383	27		300	0270	81	256	256		1172	150
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	353	1147	80		450	0330	149	384	384		1172	150
JUMPBUSH UPPER MANNVILLE A	2820	459	2361	165	2910	480	0520	250	384	384	1250	2172	80
JUMPBUSH UPPER MANNVILLE E	576	174	402	28	5710	160	0250	40	128	128	1250	1328	80
JUMPBUSH UPPER MANNVILLE I	683	24	659	46	1740	80	0500	40	64	64	1250	3156	80
*KAKUT CHARLIE LAKE A	540	61	479	34		160	1000	160	128	128		1250	80
*KAKWA MAIN CARDIUM A	510	104	406	28		320	0250	80	256	256		1250	80
KAKWA A CARDIUM A	11690	1871	9779	685	4200	2877		5095	4800	4800	0599		80
PRIMARY						806	1360	1096	1344	1344	0600	1250	80
GAS FLOOD						2072	1930	3999	3456	3456	0600	1794	80
*KAKWA C CARDIUM A	378	100	278	19		160	0280	45	128	128		1250	80
*KAKWA C CARDIUM B	389	63	326	23		160	0000		128	128		1250	80
*KAKWA DUNVEGAN C	186	32	154	11		115	0230	26	64	64		1797	115
KAYBOB GETHING E	895	16	879	62	2580	160	0250	40	128	128	1250	2070	80
*KAYBOB GETHING F	406	7	399	28		120	0000		64	64		1875	120
*KAYBOB GETHING G	98	2	96	7	11430	80	0500	40	64	64		1250	80
*KAYBOB TRIASSIC A	80	2	78	5	16000	80	0250	20	64	64		1250	80
KAYBOB BEAVERHILL LAKE A WATER FLD	176000	77280	98720	6912	1380	9539	0990	9444	5952	5952	1603	24704	195
KAYBOB BEAVERHILL LAKE B	2030	527	1503	105	5430	570	0400	228	320	320	1781	1878	190
KAYBOB SOUTH TRIASSIC A	177500	57877	119623	8376	1000	8376		8641	8832	26039	0322		85
PRIMARY						82	4220	346	256	256	0320	4219	85
SOLVENT FLOOD						3622	1000	3622	3136	11258	1155	20092	85
WATER FLOOD						4673	1000	4673	5440	14525	0859	14943	85
*KEHO BOW ISLAND F	276	28	248	17		160	0130	21	128	128		1250	80

LEGEND: Decimal = Light Dot Rule
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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL MA m^3/d
*KEHO BOW ISLAND G	413	8.8	325	2.3		3.2	0.080	2.6	256	256		.1250	8.0
KIDNEY KEG RIVER A	2,190	8.0	2,110	14.8	2.430	36.0	1.000	36.0	256	256	.1406	.2531	9.0
*KIDNEY KEG RIVER B	2,150	3.4	2,116	14.8	4.300	63.6	0.130	8.3	384	384		.1656	8.0
KIDNEY KEG RIVER C	1,450	2.5	1,425	10.0	2.400	24.0	0.580	13.9	152	192	.1250	.2234	8.0
KIDNEY KEG RIVER D	683	1.5	668	4.7	1.700	8.0	0.900	7.2	64	64	.1250	.3156	8.0
KIDNEY KEG RIVER E	863	1.4	849	5.9	1.360	8.0	1.000	8.0	64	64	.1250	.3984	8.0
KIDNEY KEG RIVER G	485	.9	476	3.3	2.420	8.0	0.500	4.0	64	64	.1250	.2250	8.0
KIDNEY KEG RIVER H	608	.5	603	4.2	1.900	8.0	1.000	8.0	64	64	.1250	.2813	8.0
KIDNEY KEG RIVER I	560	1.4	546	3.8	2.110	8.0	1.000	8.0	64	64	.1250	.2594	8.0
KIDNEY KEG RIVER J	393	.5	388	2.7	2.960	8.0	0.500	4.0	64	64	.1250	.1813	8.0
KIDNEY KEG RIVER L	755	1.3	742	5.2	3.080	16.0	0.500	8.0	128	128	.1250	.1742	8.0
*KIDNEY KEG RIVER N	107	.2	105	.7	11.430	8.0	0.500	4.0	64	64		.1250	8.0
KIDNEY KEG RIVER O	808	2.3	785	5.5	1.450	8.0	0.500	4.0	64	64	.1250	.3734	8.0
KIDNEY KEG RIVER P	598	1.8	580	4.1	1.950	8.0	0.900	7.2	64	64	.1250	.2766	8.0
*KIDNEY KEG RIVER Q	192	.7	185	1.3	6.150	8.0	0.750	6.0	64	64		.1250	8.0
*KIDNEY KEG RIVER R	163	.7	156	1.1	7.270	8.0	0.500	4.0	64	64		.1250	8.0
*KIDNEY KEG RIVER U	201		201	1.4	5.710	8.0	0.500	4.0	64	64		.1250	8.0
*KILLAM UPPER VIKING C	45	1.5	30	.2		8.0	0.190	1.5	32	32		.2500	8.0
*KILLAM UPPER VIKING H	388	4.9	339	2.4		40.0	0.150	6.0	160	160		.2500	8.0
KILLAM GLAUCONITIC S	8,000	67.0	7,330	51.3	4.680	240.1	0.680	163.3	120	120	2.0008	2.3670	8.0
*KILLAM GLAUCONITIC FF	2,590	9.7	2,493	17.5	5.940	104.0	0.200	20.8	52	52		2.0000	8.0
KITTY SLAVE POINT A	621	1.9	602	4.2	1.910	8.0	0.580	4.6	64	64	.1250	.2875	8.0
KITTY SLAVE POINT B	1,220	12.3	1,097	7.7	3.120	24.0	0.530	12.7	192	192	.1250	.1880	8.0
KITTY SLAVE POINT C	999	8.8	911	6.4	1.250	8.0	1.000	8.0	64	64	.1250	.4625	8.0
*KITTY SLAVE POINT D	165	1.1	154	1.1		8.0	0.100	.8	64	64		.1250	8.0
KITTY SLAVE POINT F	309	.9	300	2.1	3.810	8.0	0.000		64	64	.1250	.1422	8.0
*KITTY GRANITE WASH A	126	2.6	100	.7		8.0	0.280	2.2	64	64		.1250	8.0
*KITTY GRANITE WASH B	242	.1	241	1.7		8.0	0.500	4.0	64	64		.1250	8.0
LANAWAY CARDIUM	2,920	90.4	2,016	14.1	5.670	79.9	0.190	15.2	1088	1088	.0734	.1250	8.0
LANAWAY CARDIUM C	366	14.2	224	1.6	5.000	8.0	0.340	2.7	128	128	.0625	.0844	8.0
*LANAWAY CARDIUM D	93	.6	87	.6		8.0	0.340	2.7	64	64		.1250	8.0
LANAWAY MANNVILLE	3,500	93.4	2,566	18.0	5.560	100.1	0.300	30.0	640	640	.1564	.1619	10.0
*LANAWAY MANNVILLE B	160	2.9	131	.9		10.5	0.140	1.5	64	64		.1641	10.5
*LANAWAY MANNVILLE D	145	3.3	112	.8		10.5	0.270	2.8	64	64		.1641	10.5
*LANAWAY MANNVILLE E	117	.6	111	.8		11.0	0.000		64	64		.1719	11.0
*LANAWAY ELKTON A	1,010	3.9	971	6.8	2.210	15.0	0.260	3.9	64	64		.2336	11.5
*LANAWAY PEKISKO A	101	1.4	87	.6		10.0	0.000		64	64		.1563	10.0
*LANAWAY D-2A	486	3.7	449	3.1		17.5	0.850	14.9	64	64		.2734	17.5

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3 m³	2 ½ CUMULATIVE PRODUCTION 10^3 m³	3 PRORATABLE RESERVES 10^3 m³	4 POOL ALLOCATION m³/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL MA m³/d
*LARNE KEG RIVER A	700	79	621	43	4820	207	0160	33	64	64		3234	80
*LARNE KEG RIVER C	503	229	274	19	7850	149	0130	19	64	64		2328	80
*LARNE KEG RIVER D	794	311	483	34	6920	235	0030	7	128	128		1836	80
*LARNE KEG RIVER E	677	255	422	30	6670	200	0110	22	128	128		1563	80
LARNE KEG RIVER T	330	15	315	22	3640	80	0000		64	64	1250	1531	80
*LARNE KEG RIVER U	336	26	310	22		99	0000		64	64		1547	80
LARNE KEG RIVER V	420	54	366	26	3080	80	0250	20	64	64	1250	1938	80
*LARNE KEG RIVER W	408	17	391	27		121	0000		64	64		1891	80
LARNE KEG RIVER Y	372	10	362	25	3200	80	0370	30	64	64	1250	1719	80
*LARNE KEG RIVER Z	160	17	143	10		80	0250	20	64	64		1250	80
*LARNE KEG RIVER AA	250	6	244	17		80	0170	14	64	64		1250	80
*LARNE KEG RIVER BB	803	10	793	56	4250	238	0110	26	64	64		3719	80
*LARNE KEG RIVER CC	1470	28	1442	101	4310	435	0160	70	64	64		6797	80
LARNE KEG RIVER DD	588	20	568	40	2000	80	0750	60	64	64	1250	2719	80
LARNE KEG RIVER EE	475	22	453	32	2500	80	1000	80	64	64	1250	2203	80
*LARNE KEG RIVER FF	175	9	166	12		80	0250	20	64	64		1250	80
*LARNE KEG RIVER GG	217	9	208	15		80	0500	40	64	64		1250	80
LARNE KEG RIVER HH	375	23	352	25	3200	80	1000	80	64	64	1250	1734	80
LARNE KEG RIVER JJ	430	14	416	29	2760	80	0650	52	64	64	1250	1984	80
LARNE KEG RIVER KK	275	1	274	19	4210	80	0500	40	64	64	1250	1266	80
*LATOR DUNVEGAN A	1540	585	955	67		475	0170	81	320	320		1484	95
*LEAHURST MANNVILLE M	153	9	144	10		80	0500	40	64	64		1250	80
*LEAHURST BASAL QUARTZ A	55	8	47	3		80	0000		64	64		1250	80
*LEAMAN LOWER MANNVILLE G	359	60	299	21		240	0310	74	192	192		1250	80
*LEAMAN LOWER MANNVILLE M	152	8	144	10	8000	80	0500	40	64	64		1250	80
*LEAMAN NORDEGG A	383	4	379	27		113	0000		64	64		1766	80
*LEAMAN NORDEGG C	1500	14	1486	104	4270	444	0090	40	192	192		2313	80
*LEDUC-WOODBEND BLAIRMORE NN	248	3	245	17		80	0190	15	64	64		1250	80
*LEDUC-WOODBEND GLAUCONITIC A	305	5	300	21	4290	90	0220	20	64	64		1406	80
LEDUC-WOODBEND D-3A WATER FLOOD	398000	193724	204276	14304	15020	214846	0030	6445	7920	7920	27127	30654	80
LEDUC-WOODBEND D-3J	720	17	703	49	1630	80	0880	70	64	64	1250	3328	80
*LEDUC-WOODBEND D-3M	213		213	15		80	0500	40	64	64		1250	80
*LEEDALE BELLY RIVER D	168	4	164	11	7280	80	0200	16	64	64		1250	80
*LELAND CARDIUM A	102	3	99	7		95	0000		64	64		1484	95
*LELAND SECOND WHITE SPECKS B	113	4	109	8		115	0000		64	64		1797	115
LEO UPPER MANNVILLE A	870	79	791	55	2910	160	0630	101	128	128	1250	2008	80
*LEO UPPER MANNVILLE B	133	18	115	8		80	0000		64	64		1250	80
*LEO UPPER MANNVILLE D	163	15	148	10		80	0080	6	64	64		1250	80

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
LOCHEND CARDIUM A	9040	1720	7320	513	18130	9301	0160	1488	6464	6464	1439	1563	100
*LOCHEND CARDIUM E	35	4	31	2		95	0160	15	128	128		0742	95
*LOCHEND CARDIUM F	11	2	9	1		85	0090	8	64	64		1328	85
*LOCHEND CARDIUM G	150	9	141	10		110	0050	6	64	64		1719	110
*LOCHEND CARDIUM H	141	17	124	9	10560	95	0500	48	64	64		1484	95
*LOCHEND CARDIUM I	52	17	35	2	47500	95	0500	48	64	64		1484	95
*LOCHEND CARDIUM J	122	7	115	8	12500	100	0500	50	64	64		1563	100
*LOCHEND CARDIUM K	110	2	108	8	11880	95	0500	48	64	64		1484	95
*LOCHEND VIKING A	461	10	451	32		136	0000		64	64		2125	125
*LOMOND GLAUCONITIC A	116	2	114	8		80	0120	10	64	64		1250	80
*LOMOND SAWTOOTH A	154	19	135	9		80	0380	30	64	64		1250	80
*LONG COULEE GLAUCONITIC A	91	10	81	6		80	0000		32	32		2500	80
*LONG COULEE GLAUCONITIC B	47	10	37	3		80	0090	7	32	32		2500	80
*LONG COULEE GLAUCONITIC F	111	28	83	6		80	0630	50	64	64		1250	80
*LONG COULEE GLAUCONITIC G	118	17	101	7		80	0480	38	64	64		1250	80
LONG COULEE GLAUCONITIC H	807	104	703	49	8160	400	0250	100	224	224	1786	2500	80
*LONG COULEE GLAUCONITIC P	126	45	81	6		80	0750	60	64	64		1250	80
*LONG COULEE GLAUCONITIC Q	98	4	94	7		80	0060	5	64	64		1250	80
*LONG COULEE GLAUCONITIC R	279	38	241	17		160	0130	21	128	128		1250	80
*LONG COULEE SUNBURST C	53	7	46	3		80	0000		64	64		1250	80
LOON SLAVE POINT A	3060	729	2331	163	8340	1359		344	1920	3626	0375		80
PRIMARY						240	1200	288	640	640	0375	1250	80
WATER FLOOD						1119	0050	56	1280	2986	0874	1688	80
LOON SLAVE POINT C	910	46	864	60	4000	240	0310	74	192	192	1250	1401	80
*LOON SLAVE POINT D	39	6	33	2		80	0140	11	64	64		1250	80
*LOON SLAVE POINT E	508	10	498	35	4290	150	0150	23	64	64		2344	80
LOON SLAVE POINT G	8900	193	8707	610	2100	1281	0550	705	1024	1024	1251	2571	80
LOON GRANITE WASH B	1600	233	1367	96	3330	320	1000	320	256	256	1250	3125	80
*LOON GRANITE WASH C	214	26	188	13		80	1000	80	64	64		1250	80
*LOON GRANITE WASH D	388	19	369	26	4430	115	0080	9	64	64		1797	80
LOON GRANITE WASH E	1680	68	1612	113	2840	321	0340	109	256	256	1254	1553	80
LOON GRANITE WASH H	298	5	293	21	3810	80	0500	40	64	64	1250	1375	80
LUBICON GRANITE WASH B	1050	115	935	65	2460	160	1000	160	128	128	1250	2430	80
LUBICON GRANITE WASH C	640	182	458	32	2500	80	0790	63	64	64	1250	2953	80
*MALMO BLAIRMORE A	1910	915	995	70	8080	565	0090	51	64	64		8828	80
*MANOLA LOWER MANNVILLE E	861	16	845	59		400	0170	68	320	320		1250	80
*MANOLA LOWER MANNVILLE F	410	36	374	26		160	0630	101	128	128		1250	80
MANYBERRIES SUNBURST A	900	367	533	37	8650	320	0250	80	160	160	2000	2500	80

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MANYBERRIES SUNBURST B	1980	774	1206	84	12380	1040	0510	530	448	448	2321	5000	80
MANYBERRIES SUNBURST J	281	82	199	14	2290	32	0250	8	160	160	0200	2500	80
MANYBERRIES SUNBURST O	2880	561	2319	162	3460	561	0900	505	288	288	1948	2958	80
MANYBERRIES SUNBURST Q	8850	1417	7433	520	5230	2720	0790	2149	1440	1440	1889	2500	80
MANYBERRIES SUNBURST U	419	97	322	23	3480	80	0990	79	64	64	1250	1938	80
MANYBERRIES SUNBURST AA	288	15	273	19	4210	80	0250	20	64	64	1250	1328	80
*MANYBERRIES SUNBURST CC	91	3	88	6		80	0100	8	32	32		2500	80
*MANYBERRIES SUNBURST II	149	16	133	9		80	0310	25	64	64		1250	80
MANYBERRIES SUNBURST JJ	2880	769	2111	148	4870	721	0320	231	320	320	2253	3507	80
MANYBERRIES SUNBURST KK	1800	440	1360	95	13470	1280	0330	422	640	640	2000	2500	80
MANYBERRIES SUNBURST LL	1370	170	1200	84	6670	560	0650	364	416	416	1346	2500	80
*MARKERVILLE VIKING C	84		84	6		80	0000		64	64		1250	80
*MATZIWIN GLAUCONITIC B	187	8	179	13		80	0200	16	64	64		1250	80
*MATZIWIN LOWER MANNVILLE D	112	13	99	7		80	0400	32	64	64		1250	80
*MATZIWIN LOWER MANNVILLE E	498	2	496	35	4570	160	0500	80	128	128		1250	80
*MCLEOD GETHING E	119	1	118	8	10630	85	0500	43	64	64		1328	85
*MEDICINE RIVER CARDIUM A	17	2	15	1		80	0010	1	64	64		1250	80
*MEDICINE RIVER CARDIUM B	123	10	113	8		80	0170	14	64	64		1250	80
MEDICINE RIVER VIKING D	8849	1610	7239	507	8520	4320		1705	3904	4960	0871		80
PRIMARY						2174	0550	1196	2496	2496	0871	1250	80
* WATER FLOOD						1415	0360	509	1408	2464		1005	80
*MEDICINE RIVER VIKING L	200	34	166	12		80	0120	10	64	64		1250	80
*MEDICINE RIVER VIKING M	501	114	387	27		400	0450	180	320	320		1250	80
MEDICINE RIVER GLAUCONITIC A	22750	8070	14680	1028	5540	5695		2890	4992	8704	0654		100
PRIMARY						838	0950	796	1280	1280	0655	1563	100
* WATER FLOOD PROJ NO 14						784	0200	157	640	1280		1225	100
WATER FLOOD PROJ NO 15						1173	0300	352	896	1792	1309	1664	100
WATER FLOOD PROJ NO 16						335	0410	137	256	512	1309	2137	100
WATER FLOOD PROJ NO 18						838	0550	461	640	1280	1309	2094	100
WATER FLOOD PROJ NO 19						670	0350	235	512	1024	1309	1520	100
* WATER FLOOD PROJ NO 20						716	0850	609	576	1152		1243	100
WATER FLOOD PROJ NO 21						84	1000	84	64	128	1313	2406	100
WATER FLOOD PROJ NO 22						168	0350	59	128	256	1313	1852	100
MED RIVER GLAUC D & OSTRACOD A	5210	1606	3604	252	22420	5650		173	960	1896	2980		85
* PRIMARY						340	0000		256	256		1328	85
* WATER FLOOD						1151	0150	173	704	1640		1635	85
*MEDICINE RIVER OSTRACOD B	922	289	633	44		380	0230	87	256	256		1484	95
*MEDICINE RIVER OSTRACOD S	111	52	59	4		90	0140	13	64	64		1406	90

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 21 MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
MEDICINE RIVER BASAL QUARTZ B	6500	1543	4957	347	4410	1530		340	832	1702	0899		90
PRIMARY						518	0480	249	480	576	1079	2813	90
WATER FLOOD						1012	0090	91	352	1126	2875	10852	90
*MEDICINE RIVER BASAL QUARTZ BB	134	40	94	7		110	0160	18	64	64		1719	110
MEDICINE RIVER JURASSIC A WTR FLD	18000	8296	9704	679	2520	1711	0630	1078	1088	1088	1573	10772	90
MEDICINE RIVER JURASSIC C	30070	7315	22755	1593	12550	19992		1732	1408	3866	5171		95
* PRIMARY						380	0490	186	128	128		2969	95
WATER FLOOD						19330	0080	1546	1280	3738	15102	23742	95
MEDICINE RIVER JURASSIC D	31530	8233	23297	1631	3000	4893		1588	704	704	6950		80
* PRIMARY						216	0430	93	32	32		6750	80
WATER FLOOD						4671	0320	1495	672	672	6951	7440	80
*MEDICINE RIVER JURASSIC K	865	327	538	38		475	0490	233	160	160		2969	95
*MEDICINE RIVER JURASSIC O	192	8	184	13		105	0500	53	64	64		1641	105
MEDICINE RIVER ELKTON-SHUNDA C	520	191	329	23	4570	105	1000	105	64	64	1641	2406	105
MEDICINE RIVER PEKISKO E	8050	2518	5532	387	3490	1351		363	224	464	2912		95
PRIMARY						186	0260	48	64	64	2906	2969	95
WATER FLOOD						1165	0270	315	160	400	7281	13963	95
MEDICINE RIVER PEKISKO N	7500	1125	6375	446	2620	1169	0380	444	960	960	1218	2311	90
MEDICINE RIVER PEKISKO R	1970	566	1404	98	2760	270	0500	135	192	192	1406	3036	90
MEDICINE RIVER PEKISKO S	366	30	336	24	3960	95	1000	95	32	32	2969	3375	95
MEDICINE RIVER NISKU A	4000	48	3952	277	1000	277	0000		64	64	4328	9250	185
MEDICINE RIVER D-3A	1360	44	1316	92	2170	200	1000	200	64	64	3125	6281	200
MEDICINE RIVER D-3B	789	6	783	55	3950	217	0090	20	64	64	3391	3641	200
MEEKWAP D-2A	43900	15262	28638	2005	1000	2005		2160	2176	4096	0490		110
PRIMARY						125	2240	280	256	256	0488	2891	110
WATER FLOOD						1880	1000	1880	1920	3840	0979	16490	110
MEEKWAP D-2B	525	131	394	28	3750	105	0400	42	64	64	1641	2422	105
*MEEKWAP D-2E	178	10	168	12		105	0100	11	64	64		1641	105
*MEEKWAP D-2F	302	72	230	16		220	0230	51	128	128		1719	110
MELLOWDALE LOWER MANNVILLE B	1470	129	1341	94	4260	400	0490	196	320	320	1250	1359	80
*MICHICHI LOWER MANNVILLE A	499	72	427	30		160	0580	93	128	128		1250	80
*MICHICHI LOWER MANNVILLE I	806	8	798	56		240	0100	24	192	192		1250	80
MICHICHI BANFF A	430	129	301	21	19050	400	0950	380	320	320	1250	2344	80
MICHICHI BANFF C	356	24	332	23	6960	160	0000		128	128	1250	3125	80
*MICHICHI BANFF D	2490	82	2408	169	4370	737	0200	147	448	448		1645	80
*MICHICHI BANFF E	321	4	317	22	4320	95	0160	15	64	64		1484	80
*MICHICHI BANFF F	269	2	267	19	4210	80	1000	80	64	64		1250	80
MICHICHI BANFF H	180	32	148	10	8000	80	0490	39	64	64	1250	3125	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*MICHICHI BANFF I	4.4	1.3	3.1	.2		8.0	0.500	4.0	64	64		.1250	8.0
*MIKWAN UPPER MANNVILLE F	13.4	2.4	11.0	.8		16.0	0.150	2.4	128	128		.1250	8.0
*MIKWAN UPPER MANNVILLE G	19.3	1.9	17.4	1.2		8.0	0.250	2.0	64	64		.1250	8.0
*MIKWAN UPPER MANNVILLE H	34.1	5.8	28.3	2.0		16.0	0.250	4.0	128	128		.1250	8.0
*MIKWAN D-2A	109.0	37.2	71.8	5.0		32.3	0.650	21.0	192	192		.1682	8.0
MIKWAN D-2B	111.0	26.1	84.9	5.9	2.710	16.0	0.620	9.9	128	128	.1250	.2563	8.0
*MIKWAN D-2C	29.0	5.6	23.4	1.6		8.0	0.380	3.0	64	64		.1250	8.0
MIKWAN D-2D	52.4	9.7	42.7	3.3	2.420	8.0	0.820	6.6	64	64	.1250	.2422	8.0
*MIKWAN D-2E	31.0	.9	30.1	2.1		9.2	0.000		64	64		.1438	8.0
*MIKWAN D-2F	17.3	2.4	14.9	1.0		8.0	1.000	8.0	64	64		.1250	8.0
MIKWAN D-3B	129.0	20.9	108.1	7.6	1.050	8.0	1.000	8.0	64	64	.1250	.5969	8.0
MINEHEAD BELLY RIVER A	35.4	.5	34.9	2.4	3.330	8.0	0.500	4.0	64	64	.1250	.1641	8.0
*MINEHEAD CARDIUM A	52.5	2.5	50.0	3.5	4.430	15.5	0.100	1.6	64	64		.2422	13.0
*MINNEHIK-BUCK LAKE BELLY RIVER A	21.5	4.3	17.2	1.2		8.0	0.270	2.2	64	64		.1250	8.0
*MINNEHIK-BUCK LAKE BELLY RIVER B	23.8	2.5	21.3	1.5		8.0	0.040	.3	64	64		.1250	8.0
MINNEHIK-BUCK LAKE BELLY RIVER C	101.0	8.2	92.8	6.5	1.230	8.0	0.800	6.4	64	64	.1250	.2336	8.0
*MINNEHIK-BUCK LAKE BELLY RIVER E	25.0	3.9	21.1	1.5		8.0	0.640	5.1	64	64		.1250	8.0
MINNEHIK-BUCK LAKE BELLY RIVER F	53.8	6.9	46.9	3.3	2.420	8.0	1.000	8.0	64	64	.1250	.2484	8.0
*MINNEHIK-BUCK LAKE BELLY RIVER G	7.0	1.5	5.5	.4		8.0	0.010	.1	64	64		.1250	8.0
*MINNEHIK-BUCK LAKE CARDIUM E	10.2	.3	9.9	.7		8.0	0.100	.8	64	64		.1250	8.0
*MINNEHIK-BUCK LAKE VIKING C	14.8	3.5	11.3	.8		8.0	0.540	4.3	64	64		.1250	8.0
*MINNEHIK-BUCK LAKE VIKING D	12.4	.3	12.1	.8		8.0	0.000		64	64		.1250	8.0
*MINNEHIK-BUCK LAKE VIKING E	4.2	1.1	3.1	.2		8.0	0.270	2.2	64	64		.1250	8.0
*MINNEHIK-BUCK LAKE VIKING F	3.2	1.0	2.2	.2		16.0	0.150	2.4	128	128		.1250	8.0
MINNEHIK-BUCK LAKE VIKING H	11.4	3.2	8.2	.6	26.670	16.0	0.500	8.0	128	128	.1250	.3125	8.0
*MINNEHIK-BUCK LAKE VIKING I	2.1	.9	1.2	.1		8.0	0.750	6.0	64	64		.1250	8.0
*MINNEHIK-BUCK LAKE OSTRACOD A	149.0	37.2	111.8	7.8		93.5	0.430	40.2	704	704		.1328	8.5
*MINNEHIK-BUCK LAKE OSTRACOD B	10.0	2.6	7.4	.5		8.5	0.180	1.5	64	64		.1328	8.5
*MINNEHIK-BUCK LAKE OSTRACOD G	25.1	5.5	19.6	1.4		18.0	0.720	13.0	128	128		.1406	9.0
*MINNEHIK-BUCK LAKE OSTRACOD H	11.8		11.8	.8	10.630	8.5	0.440	3.7	64	64		.1328	8.5
*MINNEHIK-BUCK LAKE OSTRACOD E&F	13.6	.6	13.0	.9		9.0	0.070	.6	64	64		.1406	9.0
*MINNEHIK-BUCK LAKE JURASSIC B	4.1	.2	3.9	.3		9.0	0.060	.5	64	64		.1406	9.0
*MINNEHIK-BUCK LAKE BANFF A	19.8	.1	19.7	1.4	8.430	9.0	0.000		64	64		.1406	9.0
MITSUE GILWOOD A	60760.0	20816.6	39943.4	2796.9	1.200	3356.3		2937.6	43904	89842	.0374		8.0
PRIMARY						145.9	1.870	272.8	3776	3904	.0386	.1563	8.0
SOLVENT FLOOD						1578.6	0.830	1310.2	16768	42255	.0941	.6837	8.0
WATER FLOOD						1632.0	0.830	1354.6	23360	43683	.0699	1.1685	8.0
MORINVILLE D-3B	1860.0	777.5	1082.5	75.8	1.000	75.8	1.000	75.8	56	96	.7896	5.7333	8.0

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OIL PRORATION DATA

MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL MA m^3/d
*MORINVILLE D-3D	17.1	2.3	14.8	1.0		8.0	0.310	2.5	16	16		.5000	8.0
MORINVILLE D-3E	343.0	26.4	316.6	22.2	1.080	24.0	1.000	24.0	48	48	.5000	2.1146	8.0
*MORINVILLE D-3G	12.7	.5	12.2	.9		8.0	0.000		64	64		.1250	8.0
*NELSON VIKING A	102.0	7.7	94.3	6.6		88.0	0.520	45.8	704	704		.1250	8.0
*NEVIS BLAIRMORE D	3.8	1.2	2.6	.2		8.0	0.000		64	64		.1250	8.0
*NEVIS BLAIRMORE F	21.5	3.4	18.1	1.3		16.0	0.380	6.1	128	128		.1250	8.0
*NEVIS BLAIRMORE H	7.2	.1	7.1	.5		8.0	0.500	4.0	64	64		.1250	8.0
NEVIS UPPER MANNVILLE A	162.0	38.9	123.1	8.6	11.160	96.0	0.330	31.7	544	544	.1765	.2500	8.0
*NEVIS D-2A	82.2	.8	81.4	5.7	4.270	24.3	0.080	1.9	128	128		.1858	8.0
*NEW NORWAY D-2	1,400.0	617.7	782.3	54.8	7.560	414.2	0.120	49.7	112	112		3.6982	8.0
*NIPISI SLAVE POINT A	35.3	3.1	32.2	2.3		16.0	0.280	4.5	128	128		.1250	8.0
NIPISI SLAVE POINT C	43.5	.6	42.9	3.0	2.670	8.0	0.500	4.0	64	64	.1250	.2016	8.0
NIPISI GILWOOD A	57,000.0	19,329.5	37,670.5	2637.7	1.000	2637.7		2723.0	30592	55052	.0478		8.0
PRIMARY						73.6	2.160	159.0	1344	1536	.0548	.7054	8.0
SOLVENT FLOOD						964.5	1.000	964.5	8640	20131	.1116	1.9434	8.0
WATER FLOOD						1599.5	1.000	1599.5	20608	33385	.0776	1.3512	8.0
*NIPISI GILWOOD E	20.3	7.6	12.7	.9		8.0	0.380	3.0	64	64		.1250	8.0
*NIPISI GILWOOD G	22.5	4.9	17.6	1.2		8.0	0.060	.5	64	64		.1250	8.0
NIPISI GILWOOD H	22.5	1.6	20.9	1.5	10.670	16.0	1.000	16.0	128	128	.1250	.2344	8.0
NIPISI KEG RIVER SANDSTONE E	718.0	156.5	561.5	39.3	1.420	55.8	1.000	55.8	512	512	.1090	.4148	8.0
*NIPISI KEG RIVER SANDSTONE G	10.7	4.3	6.4	.4		8.0	0.000		64	64		.1250	8.0
NIPISI KEG RIVER SANDSTONE H	48.0	7.8	40.2	2.8	2.860	8.0	1.000	8.0	64	64	.1250	.2219	8.0
NIPISI KEG RIVER SANDSTONE I	32.5	4.9	27.6	1.9	4.210	8.0	0.600	4.8	64	64	.1250	.1500	8.0
*NIPISI KEG RIVER SANDSTONE J	55.8	2.4	53.4	3.7		16.5	0.000		64	64		.2578	8.0
*NIPISI KEG RIVER SANDSTONE L	15.4	3.4	12.0	.8		8.0	0.150	1.2	64	64		.1250	8.0
NIPISI KEG RIVER SANDSTONE M	87.5	3.2	84.3	5.9	1.360	8.0	1.000	8.0	64	64	.1250	.4047	8.0
NIPISI KEG RIVER SANDSTONE O	74.5	1.3	73.2	5.1	1.570	8.0	1.000	8.0	64	64	.1250	.3438	8.0
*NITON CARDIUM A	20.3	5.1	15.2	1.1	7.270	8.0	0.000		64	64		.1250	8.0
*NITON CARDIUM B	13.7	3.0	10.7	.7		8.0	0.000		64	64		.1250	8.0
*NITON CARDIUM C	23.0	6.8	16.2	1.1		16.0	0.500	8.0	128	128		.1250	8.0
*NITON CARDIUM E	21.3	1.5	19.8	1.4		8.0	1.000	8.0	64	64		.1250	8.0
*NITON CARDIUM F	41.3	2.0	39.3	2.8		8.0	1.000	8.0	64	64		.1250	8.0
NITON CARDIUM G	28.1	.9	27.2	1.9	4.210	8.0	0.500	4.0	64	64	.1250	.1257	8.0
*NITON BASAL QUARTZ G	17.7	.1	17.6	1.2		8.0	0.000		64	64		.1250	8.0
NITON BASAL QUARTZ L	33.2	9.9	23.3	1.6	5.000	8.0	0.440	3.5	64	64	.1250	.1531	8.0
*NITON ROCK CREEK C	7.0	2.3	4.7	.3		8.0	0.000		64	64		.1250	8.0
*NITON ROCK CREEK D	9.5	3.9	5.6	.4		8.0	0.240	1.9	64	64		.1250	8.0
*NORTHVILLE JURASSIC A	23.1	1.1	22.0	1.5		8.0	0.100	.8	64	64		.1250	8.0

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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 408A YEAR 1987 MONTH MAY

POOL NAME	1	2	3	4		5		6	7	8	9	10	11
	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*OPEN CREEK BELLY RIVER A	29.1	8.0	21.1	1.5	.5740	8.6	0.170	1.5	64	64		.1344	8.0
OPEN CREEK BELLY RIVER B	50.0	20.5	29.5	2.1	.3810	8.0	0.510	4.1	64	64	.1250	.2313	8.0
*OTTER SLAVE POINT A	600.0	34.7	565.3	39.6	.2920	115.4	0.330	38.1	832	832		.1387	8.0
OTTER GRANITE WASH A	657.0	72.7	584.3	40.9	.3130	128.0	0.850	108.8	1024	1024	.1250	.1898	8.0
*OTTER GRANITE WASH D	7.5	1.3	6.2	.4		8.0	0.330	2.6	64	64		.1250	8.0
OTTER GRANITE WASH F	290.0	13.4	276.6	19.4	.2060	40.0	1.000	40.0	320	320	.1250	.3352	8.0
OTTER GRANITE WASH I	311.0	20.7	290.3	20.3	.1180	24.0	1.000	24.0	192	192	.1250	.4792	8.0
OTTER GRANITE WASH J	51.9	1.6	50.3	3.5	.2290	8.0	1.000	8.0	64	64	.1250	.2406	8.0
OTTER GRANITE WASH K	33.0	.8	32.2	2.3	.3480	8.0	1.000	8.0	64	64	.1250	.1484	8.0
OTTER GRANITE WASH L	82.8	8.5	74.3	5.2	.1540	8.0	1.000	8.0	64	64	.1250	.3828	8.0
PANNY KEG RIVER A	121.0	13.5	107.5	7.5	.3200	24.0	1.000	24.0	192	192	.1250	.1865	8.0
PANNY KEG RIVER B	61.0	5.1	55.9	3.9	.2050	8.0	0.500	4.0	64	64	.1250	.2813	8.0
PANNY KEG RIVER C	366.0	40.1	325.9	22.8	.1000	22.8	1.000	22.8	128	128	.1781	.8461	8.0
PANNY KEG RIVER D	1,040.0	68.9	971.1	68.0	.1000	68.0	1.000	68.0	320	320	.2125	.9616	8.0
*PANNY KEG RIVER E	23.4	3.3	20.1	1.4		8.0	1.000	8.0	64	64		.1250	8.0
PANNY KEG RIVER F	75.0	3.1	71.9	5.0	.1600	8.0	0.860	6.9	64	64	.1250	.3469	8.0
PANNY KEG RIVER G	122.0	11.7	110.3	7.7	.1040	8.0	1.000	8.0	64	64	.1250	.5641	8.0
PANNY KEG RIVER H	32.7	1.6	31.1	2.2	.3640	8.0	1.000	8.0	64	64	.1250	.1516	8.0
PANNY KEG RIVER I	143.0	4.2	138.8	9.7	.1000	9.7	1.000	9.7	64	64	.1516	.6609	8.0
PANNY KEG RIVER J	42.8	.8	42.0	2.9	.2760	8.0	0.500	4.0	64	64	.1250	.1984	8.0
PANNY KEG RIVER K	66.5	1.5	65.0	4.6	.3480	16.0	1.000	16.0	128	128	.1250	.1539	8.0
*PANNY KEG RIVER L	21.7	.3	21.4	1.5		8.0	0.500	4.0	64	64		.1250	8.0
PANNY KEG RIVER M	44.3	1.2	43.1	3.0	.2670	8.0	1.000	8.0	64	64	.1250	.2047	8.0
PANNY KEG RIVER O	45.3		45.3	3.2	.2500	8.0	1.000	8.0	64	64	.1250	.2054	8.0
PARFLESH UPPER MANNVILLE D	32.8	2.5	30.3	2.1	.3810	8.0	0.500	4.0	16	16	.5000	.6063	8.0
PARFLESH UPPER MANN G WATER FLOOD	538.0	210.1	327.9	23.0	.2430	55.9	0.830	46.4	288	288	.1941	.5528	8.0
*PEARCE D-2A	10.8	3.9	6.9	.5		11.5	0.240	2.8	64	64		.1797	11.5
PEAVEY BLAIRMORE	443.0	97.7	345.3	24.2	.5950	144.0		39.7	400	464	.3103		8.0
PRIMARY						84.4	0.390	32.9	272	272	.3103	.5000	8.0
* WATER FLOOD						56.5	0.120	6.8	128	192		.4414	8.0
*PEAVEY BLAIRMORE C	7.9	1.7	6.2	.4		8.0	0.280	2.2	16	16		.5000	8.0
*PEAVEY BLAIRMORE D	4.3	.3	4.0	.3		8.0	0.040	.3	16	16		.5000	8.0
*PECO BELLY RIVER C	264.0	24.6	239.4	16.8		90.0	0.610	54.9	640	640		.1406	9.0
*PECO BELLY RIVER D	20.2	.7	19.5	1.4		8.0	0.000		64	64		.1250	8.0
*PECO BELLY RIVER E	40.2	2.5	37.7	2.6	.4580	11.9	0.110	1.3	64	64		.1859	9.5
*PECO BELLY RIVER G	5.3	2.6	2.7	.2		9.5	0.000		64	64		.1484	9.5
*PECO BELLY RIVER H	34.1	2.6	31.5	2.2		12.0	0.800	9.6	64	64		.1875	12.0
*PECO BELLY RIVER I	15.7		15.7	1.1		8.0	0.000		64	64		.1250	8.0

LEGEND: Decimal = Light Dot Rule
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*PECO BELLY RIVER J	20.0		20.0	1.4		8.5	0.000		64	64		.1328	8.5
*PECO BELLY RIVER K	59.0	.8	58.2	4.1	4.270	17.5	0.060	1.1	64	64		.2734	8.5
*PECO BELLY RIVER L	15.4	.1	15.3	1.1		8.0	0.000		64	64		.1250	8.0
*PECO BELLY RIVER M	22.5	.6	21.9	1.5		8.0	0.000		64	64		.1250	8.0
*PECO BELLY RIVER N	20.7	.7	20.0	1.4		8.5	0.000		64	64		.1328	8.5
*PECO CARDIUM C	22.8	6.7	16.1	1.1		24.0	0.050	1.2	128	128		.1875	12.0
*PECO CARDIUM D	4.7	.4	4.3	.3		12.0	0.060	.7	64	64		.1875	12.0
*PECO CARDIUM E	2.7	1.1	1.6	.1		12.0	0.420	5.0	64	64		.1875	12.0
*PECO CARDIUM H	7.7	.5	7.2	.5	24.000	12.0	0.000		64	64		.1875	12.0
*PECO GETHING B	18.5	1.7	16.8	1.2		20.0	0.250	5.0	64	64		.3125	20.0
PEMBINA KEYSTONE BELLY RIVER B	9,680.0	3,024.6	6,655.4	466.0	16.100	7,502.6		447.3	6080	15382	.4878		8.0
PRIMARY						280.9	0.050	14.0	576	576	.4877	.6337	8.0
WATER FLOOD						7,221.6	0.060	433.3	5564	14806	1.3121	1.3963	8.0
PEMBINA KEYSTONE BELLY RIVER C	3,080.0	1,041.2	2,038.8	142.8	1.690	241.3		225.0	2048	4752	.0508		8.0
PRIMARY						22.7	1.920	43.6	448	448	.0507	.5179	8.0
WATER FLOOD						218.6	0.830	181.4	1600	4304	.1366	1.3944	8.0
PEMBINA KEYSTONE BELLY RIVER L	1,160.0	249.5	910.5	63.8	7.710	491.9		42.4	1024	2445	.2012		8.0
PRIMARY						51.5	0.190	9.8	256	256	.2012	.2500	8.0
* WATER FLOOD						325.5	0.100	32.6	768	2189		.4238	8.0
PEMBINA KEYSTONE BELLY RIVER M	1,946.0	526.9	1,419.1	99.4	2.900	288.3		179.4	1920	1920	.1502		8.0
PRIMARY						24.0	0.210	5.0	160	160	.1500	.2500	8.0
WATER FLOOD						264.3	0.660	174.4	1760	1760	.1502	.3255	8.0
PEMBINA KEYSTONE BELLY RIVER U	2,130.0	545.1	1,584.9	111.0	2.950	327.5		160.0	2552	4643	.0705		8.0
PRIMARY						72.2	0.660	47.7	1024	1024	.0705	.2500	8.0
WATER FLOOD						255.3	0.440	112.3	1568	3619	.1628	.3340	8.0
PEMBINA KEYSTONE BELLY RIVER X	1,970.0	232.4	1,737.6	121.7	8.300	1,010.1		80.1	1824	5700	.1772		8.0
PRIMARY						34.0	0.230	7.8	192	192	.1771	.2500	8.0
* WATER FLOOD						556.3	0.130	72.3	1632	5508		.3409	8.0
*PEMBINA BELLY RIVER YY	40.6	3.6	37.0	2.6		16.0	0.410	6.6	128	128		.1250	8.0
PEMBINA BELLY RIVER FFF&GGG	729.6	92.7	636.9	44.6	4.300	191.8		92.9	1568	2208	.0869		8.0
PRIMARY						80.6	0.490	39.5	928	928	.0869	.2500	8.0
WATER FLOOD						111.2	0.480	53.4	640	1280	.1738	.1919	8.0
*PEMBINA BELLY RIVER B2B & C2C	57.5	.5	57.0	4.0	4.250	17.0	0.060	1.0	128	128		.1328	8.0
*PEMBINA BELLY RIVER BBB	12.6	1.8	10.8	.8		8.0	0.040	.3	64	64		.1250	8.0
PEMBINA BELLY RIVER DDD	570.0	65.1	504.9	35.4	3.840	135.9	0.700	95.1	1152	1152	.1180	.1464	8.0
*PEMBINA BELLY RIVER LLL	27.3	6.7	20.6	1.4		40.0	0.030	1.2	160	160		.2500	8.0
*PEMBINA BELLY RIVER PPP	19.7	1.7	18.0	1.3		8.0	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER RRR	6.3	1.2	5.1	.4		8.0	0.000		32	32		.2500	8.0

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 26 MD NO 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
PEMBINA BELLY RIVER TTT	167.0	8.8	158.2	11.1	1.400	15.5	0.100	1.6	256	256	.0605	.1930	8.0
PEMBINA BELLY RIVER ZZZ	51.9	2.6	49.3	3.5	2.290	8.0	0.500	4.0	64	64	.1256	.2406	8.0
PEMBINA BELLY RIVER A2A	33.2	8.5	24.7	1.7	9.410	16.0	0.400	6.4	128	128	.1250	.2344	8.0
*PEMBINA BELLY RIVER D2D	19.3		19.3	1.4		8.0	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER F2F	9.7	.4	9.3	.7		8.0	0.150	1.2	64	64		.1250	8.0
*PEMBINA BELLY RIVER H2H	1.7	.6	1.1	.1		8.0	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER J2J	18.3		18.3	1.3		8.0	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER K2K	18.9		18.9	1.3		8.0	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER L2L	25.1	.5	24.6	1.7		8.0	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER M2M	22.9	.3	22.6	1.6		8.0	0.160	1.3	64	64		.1250	8.0
*PEMBINA BELLY RIVER O2O	24.1		24.1	1.7		16.0	0.000		128	128		.1250	8.0
*PEMBINA BELLY RIVER P2P	15.4		15.4	1.1		8.0	0.060	.5	64	64		.1250	8.0
PEMBINA BELLY RIVER Q2Q	32.0	.4	31.6	2.2	3.640	8.0	0.300	2.4	64	64	.1256	.1464	8.0
*PEMBINA BELLY RIVER S2S	16.5		16.5	1.2		8.0	0.000		64	64		.1250	8.0
*PEMBINA BELLY RIVER U2U	24.0	.1	23.9	1.7	4.710	8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA BELLY RIVER V2V	18.6		18.6	1.3		8.0	0.180	1.4	64	64		.1250	8.0
*PEMBINA BELLY RIVER X2X	60.0	.4	59.6	4.2	4.240	17.8	0.120	2.1	64	64		.2781	8.0
PEMBINA BELLY RIVER Z2Z	36.9	.2	36.7	2.6	3.080	8.0	0.500	4.0	64	64	.1250	.1703	8.0
*PEMBINA BELLY RIVER B3B	25.0	2.2	22.8	1.6	5.000	8.0	0.500	4.0	64	64		.1250	8.0
PEMBINA LEA PARK A	28.2	4.7	23.5	1.6	9.000	8.0	0.750	4.0	64	64	.1250	.1257	8.0
*PEMBINA CARDIUM H	14.5	4.9	9.6	.7		8.0	0.100	.8	64	64		.1250	8.0
PEMBINA CARDIUM I	32.0	1.6	30.4	2.1	3.810	8.0	0.280	2.2	64	64	.1250	.1484	8.0
*PEMBINA CARDIUM J	16.5	.7	15.8	1.1		8.0	0.190	1.5	64	64		.1250	8.0
*PEMBINA CARDIUM K	24.7	1.0	23.7	1.7		8.0	0.000		64	64		.1250	8.0
PEMBINA CARDIUM L	108.0	6.6	101.4	7.1	2.250	16.0	1.000	16.0	128	128	.1250	.2500	8.0
*PEMBINA CARDIUM M	31.1	1.3	29.8	2.1	4.380	9.2	0.120	1.1	64	64		.1438	8.0
*PEMBINA CARDIUM N	24.0	1.2	22.8	1.6		8.0	0.150	1.2	64	64		.1250	8.0
*PEMBINA CARDIUM O	2.5	.1	2.4	.2		8.0	0.000		64	64		.1250	8.0
*PEMBINA SECOND WHITE SPECKS A	10.0	1.2	8.8	.6		8.0	0.360	2.9	64	64		.1250	8.0
*PEMBINA SECOND WHITE SPECKS B	25.7	1.2	24.5	1.7		8.0	0.500	4.0	64	64		.1250	8.0
PEMBINA VIKING B	120.0	45.0	75.0	53.2	2.650	120.0	0.080	9.6	1344	1344	.0893	.1250	8.0
*PEMBINA VIKING G	13.6	.6	13.0	.9	8.900	8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA GLAUCONITIC K	31.8		31.8	2.2		9.4	0.000		64	64		.1469	8.0
PEMBINA LOBSTICK GLAUCONITIC R	283.0	13.4	269.6	18.9	4.230	79.9	0.860	68.7	640	640	.1248	.1308	8.0
*PEMBINA LOBSTICK GLAUCONITIC FL&M	35.3	1.1	34.2	2.4	4.330	10.4	0.060	.6	64	64		.1625	8.0
*PEMBINA OSTRACOD D	14.3	4.2	10.1	.7		8.0	0.000		64	64		.1250	8.0
PEMBINA OSTRACOD E	1,186.0	147.3	1,032.7	72.3	2.670	193.0		208.8	2944	7974	.0242		8.0
PRIMARY						7.7	3.060	23.6	320	320	.0241	.1250	8.0

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OIL PRORATION DATA

MD NO 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
PEMBINA OSTRACOD E (CONTINUED) WATER FLOOD						185.2	1.000	185.2	2624	7654	.0706	.1297	8.0
*PEMBINA OSTRACOD F	9.3	1.9	7.4	.5		8.0	0.100	.8	64	64		.1250	8.0
PEMBINA OSTRACOD K	35.1	4.1	31.0	2.2	3.640	8.0	0.470	3.8	64	64	.1250	.1625	8.0
*PEMBINA OSTRACOD N	3.7	.1	3.6	.3		8.0	0.000		64	64		.1250	8.0
*PEMBINA OSTRACOD P	19.0	.9	18.1	1.3		8.0	0.440	3.5	64	64		.1250	8.0
PEMBINA KEYSTONE ELLERSLIE A	160.0	66.2	93.8	6.6	4.850	32.0	1.000	32.0	224	224	.1429	.2112	8.0
*PEMBINA ELLERSLIE D	15.5	.9	14.6	1.0		10.5	0.130	1.4	64	64		.1641	10.5
*PEMBINA ELLERSLIE E	12.7	2.5	10.2	.7		10.5	0.290	3.0	64	64		.1641	10.5
*PEMBINA ELLERSLIE G	187.0	15.6	171.4	12.0		56.0	0.300	16.8	448	448		.1250	8.0
*PEMBINA ELLERSLIE I	12.9	1.6	11.3	.8		8.0	0.240	1.9	64	64		.1250	8.0
*PEMBINA ELLERSLIE K	6.8	.4	6.4	.4		8.0	0.040	.3	64	64		.1250	8.0
*PEMBINA JURASSIC B	24.2	3.1	21.1	1.5		10.0	0.410	4.1	64	64		.1563	10.0
*PEMBINA JURASSIC E	76.3	4.5	71.8	5.0		32.0	0.430	13.8	256	256		.1250	8.0
*PEMBINA JURASSIC F	8.8	1.2	7.6	.5		22.0	0.050	1.1	128	128		.1719	11.0
*PEMBINA JURASSIC G	9.6	.5	9.1	.6		8.5	0.080	.7	64	64		.1328	8.5
*PEMBINA JURASSIC J	13.1	1.0	12.1	.8		8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA JURASSIC K	30.0	3.2	26.8	1.9		10.0	0.700	7.0	64	64		.1563	10.0
*PEMBINA JURASSIC M	20.9	.3	20.6	1.4		8.0	0.500	4.0	64	64		.1250	8.0
*PEMBINA JURASSIC N	17.2	.2	17.0	1.2	6.670	8.0	0.410	3.3	64	64		.1250	8.0
*PEMBINA JRASSIC Q	31.5	.6	30.9	2.2	4.550	10.0	0.240	2.4	64	64		.1563	10.0
*PEMBINA PEKISKO B	9.9		9.9	.7	11.430	8.0	0.500	4.0	64	64		.1250	8.0
PEMBINA BLUERIDGE A	97.5	22.4	75.1	5.3	2.550	13.5	0.500	6.8	128	128	.1055	.2250	13.5
PEMBINA BLUERIDGE D	61.5	6.8	54.7	3.8	3.550	13.5	0.920	12.4	64	64	.2109	.2844	13.5
PEMBINA NISKU A SOLVENT FLOOD	1,960.0	420.4	1,539.6	107.8	1.000	107.8	1.000	107.8	128	128	.8422	4.5305	19.5
PEMBINA NISKU C WATER FLOOD	715.0	230.9	484.1	33.9	1.000	33.9	1.000	33.9	192	192	.1766	1.1021	14.0
PEMBINA NISKU D SOLVENT FLOOD	3,460.0	759.7	2,700.3	189.1	1.000	189.1	1.000	189.1	320	320	.5909	3.1994	13.0
PEMBINA NISKU E WATER FLOOD	230.0	57.9	172.1	12.1	1.000	12.1	1.240	15.0	64	64	.1891	1.0641	19.0
PEMBINA NISKU G SOLVENT FLOOD	2,100.0	479.5	1,620.5	113.5	1.000	113.5	1.000	113.5	192	192	.5911	3.2365	18.0
PEMBINA NISKU H WATER FLOOD	234.0	42.5	191.5	13.4	1.000	13.4	1.190	15.9	128	128	.1047	.5406	16.0
PEMBINA NISKU I WATER FLOOD	300.0	24.6	275.4	19.3	1.000	19.3	1.000	19.3	64	64	.3016	1.3875	8.0
PEMBINA NISKU J WATER FLOOD	564.0	121.4	442.6	31.0	1.000	31.0	1.060	32.9	128	128	.2422	1.3039	16.5
PEMBINA NISKU K SOLVENT FLOOD	2,080.0	383.2	1,696.8	118.8	1.000	118.8	1.000	118.8	128	128	.9281	4.8086	18.0
PEMBINA NISKU L SOLVENT FLOOD	4,100.0	632.6	3,467.4	242.8	1.000	242.8	1.000	242.8	320	320	.7588	3.7909	17.5
PEMBINA NISKU M SOLVENT FLOOD	2,140.0	383.2	1,756.8	123.0	1.000	123.0	1.000	123.0	192	192	.6406	3.2979	17.0
PEMBINA NISKU N WATER FLOOD	720.0	52.1	667.9	46.8	1.000	46.8	1.000	46.8	192	192	.2438	1.1094	15.5
PEMBINA NISKU O SOLVENT FLOOD	1,196.0	175.3	1,014.7	71.0	1.000	71.0	1.000	71.0	128	128	.5547	2.7508	17.0

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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 28 MD NO 408A YEAR 1987 MONTH MAY

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PEMBINA NISKU P SOLVENT FLOOD	3,315.0	477.1	2,837.9	198.7	1.000	198.7	1.000	198.7	256	256	.7762	3.8316	18.0
PEMBINA NISKU Q SOLVENT FLOOD	2,356.0	175.3	2,174.7	152.3	1.000	152.3	1.000	152.3	256	256	.5949	2.7160	17.5
PEMBINA NISKU R WATER FLOOD	192.0	35.9	156.1	10.9	1.000	10.9	1.470	16.0	128	128	.0852	.4438	16.0
PEMBINA NISKU S WATER FLOOD	356.0	68.5	281.5	19.7	1.000	19.7	1.000	19.7	64	64	.3078	1.6188	14.0
*PENHOLD VIKING B	102.0	24.5	77.5	5.4		104.0	0.270	28.1	832	832		.1250	8.0
PENHOLD VIKING E	39.9	.1	39.8	2.8	2.860	8.0	0.500	4.0	64	64	.1250	.1844	8.0
*PENHOLD VIKING F	14.8	.1	14.7	1.0	8.000	8.0	0.500	4.0	64	64		.1250	8.0
*PENHOLD LOWER MANNVILLE D	20.6	.7	19.9	1.4		8.0	0.500	4.0	64	64		.1250	8.0
*PENHOLD LOWER MANNVILLE E	24.0	.5	23.5	1.6	10.000	16.0	0.040	.6	128	128		.1250	8.0
*PINE CREEK BELLY RIVER A	8.7	.3	8.4	.6		8.0	0.000		64	64		.1250	8.0
*PINE CREEK CARDIUM L	6.5	1.9	4.6	.3		8.0	0.180	1.4	64	64		.1250	8.0
*PINE CREEK CARDIUM M	17.2	4.1	13.1	.9		10.0	0.300	3.0	64	64		.1563	10.0
*PINE CREEK CARDIUM N	15.1	1.7	13.4	.9		8.0	0.190	1.5	64	64		.1250	8.0
*PINE CREEK CARDIUM O	15.7	.5	15.2	1.1		8.0	0.130	1.0	64	64		.1250	8.0
PINE CREEK CARDIUM H&I	616.0	157.9	452.1	31.7	11.530	365.5	0.100	36.6	4288	4288	.0852	.1563	8.5
PINE CREEK SECOND WHITE SPECKS A	286.0	106.5	179.5	12.6	4.490	56.6	0.580	32.8	384	384	.1474	.2203	9.5
*POUCE COUPE HALFWAY B	12.4	.1	12.3	.9		8.0	0.000		64	64		.1250	8.0
*POUCE COUPE HALFWAY C	92.4	6.4	86.0	6.0		32.0	0.280	9.0	256	256		.1250	8.0
POUCE COUPE HALFWAY D	45.8	.6	45.2	3.2	2.500	8.0	0.620	5.0	64	64	.1250	.2125	8.0
POUCE COUPE SOUTH BOUNDARY B	1,200.0	115.7	1,084.3	75.9	3.380	256.5		137.9	2688	4157	.0617		8.0
PRIMARY						55.3	0.820	45.3	896	896	.0617	.1250	8.0
WATER FLOOD						201.2	0.460	92.6	1792	3261	.1123	.1701	8.0
*POUCE COUPE SOUTH BOUNDARY C	13.3	4.8	8.5	.6		8.0	0.190	1.5	64	64		.1250	8.0
*POUCE COUPE SOUTH BOUNDARY E	11.3	1.5	9.8	.7		8.0	0.280	2.2	64	64		.1250	8.0
*POUCE COUPE SOUTH BOUNDARY F	12.5	1.3	11.2	.8		8.0	0.190	1.5	64	64		.1250	8.0
POUCE COUPE STH BDY A & CHAR LK B	465.0	69.8	395.2	27.7	3.760	104.2		31.4	960	1613	.0646		8.0
PRIMARY						37.2	0.520	19.3	576	576	.0646	.1250	8.0
WATER FLOOD						67.0	0.180	12.1	384	1037	.1748	.2081	8.0
*PREVO VIKING A	44.0	9.9	34.5	2.4		56.0	0.270	15.1	448	448		.1250	8.0
*PREVO VIKING B	19.4	3.9	15.5	1.1		32.0	0.330	10.6	256	256		.1250	8.0
PREVO UPPER MANNVILLE B	130.0	7.7	122.3	8.6	1.000	8.6	1.000	8.6	64	64	.1344	.6016	8.0
PREVO LOWER MANNVILLE C	35.9	1.4	34.5	2.4	3.330	8.0	0.710	5.7	64	64	.1250	.1656	8.0
*PREVO PEKISKO A	17.0		17.0	1.2	7.080	8.5	0.750	6.4	64	64		.1328	8.5
*PROGRESS DOE CREEK A	68.6	2.5	66.1	4.6		56.0	0.270	15.1	448	448		.1250	8.0
*PROGRESS CHARLIE LAKE B	1.5	.1	1.4	.1		8.0	0.060	.5	64	64		.1250	8.0
*PROGRESS CHARLIE LAKE C	14.5	.3	14.2	1.0		8.0	0.170	1.4	64	64		.1250	8.0
*PROGRESS CHARLIE LAKE E	12.2	.2	12.0	.8	10.000	8.0	0.500	4.0	64	64		.1250	8.0
*PROGRESS CHARLIE LAKE F	9.3	.6	8.7	.6	13.330	8.0	0.500	4.0	64	64		.1250	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL MA m^3/d
PROGRESS CHARLIE LAKE G	125.0	7.7	117.3	8.2	3.900	32.0	0.440	14.1	256	256	.1250	.1445	8.0
*PROGRESS CHARLIE LAKE I	19.6	1.5	18.1	1.3		8.0	0.310	2.5	64	64		.1250	8.0
*PROGRESS BOUNDARY A	1.9	.3	1.6	.1		8.0	0.000		64	64		.1250	8.0
PROGRESS HALFWAY B	631.0	47.5	583.5	40.9	2.540	103.9	0.870	90.4	896	896	.1160	.2084	8.0
*PROGRESS HALFWAY C	40.5	.3	40.2	2.8		12.0	0.000		64	64		.1875	8.0
*PROGRESS HALFWAY E	112.0	16.3	95.7	6.7	4.950	33.1	0.120	4.0	128	128		.2586	8.0
*PROGRESS HALFWAY H	10.7	.2	10.5	.7		8.0	0.100	.8	64	64		.1250	8.0
*PROGRESS HALFWAY I	11.2	.6	10.6	.7		8.0	0.060	.5	64	64		.1250	8.0
PROGRESS HALFWAY J	113.0	5.1	107.9	7.6	2.110	16.0	0.770	12.3	128	128	.1250	.2609	8.0
*PROGRESS DOIG A	100.0	1.7	98.3	6.9	4.290	29.6	0.040	1.2	64	64		.4625	8.0
*PROVOST VIKING V	17.0	6.4	10.6	.7		8.0	0.750	6.0	64	64		.1250	8.0
*PROVOST MANNVILLE T	3.8	1.2	2.6	.2		8.0	0.000		32	32		.2500	8.0
*PROVOST UPPER MANNVILLE F3F	24.6		24.6	1.7		8.0	0.250	2.0	64	64		.1250	8.0
*PROVOST LLOYDMINSTER D	178.0	12.8	165.2	11.6		56.0	0.360	20.2	448	448		.1250	8.0
*PROVOST LLOYDMINSTER H	12.0	1.7	10.3	.7		8.0	0.430	3.4	64	64		.1250	8.0
*PROVOST LLOYDMINSTER I	3.0	.6	2.4	.2		8.0	0.000		64	64		.1250	8.0
*PROVOST LLOYDMINSTER J	3.5	.8	2.7	.2		8.0	0.130	1.0	16	16		.5000	8.0
*PROVOST LLOYDMINSTER L	4.8	.3	4.5	.3		8.0	0.150	1.2	64	64		.1250	8.0
*PROVOST LLOYDMINSTER M	3.3		3.3	.2		8.0	0.000		16	16		.5000	8.0
*PROVOST LLOYDMINSTER N	19.9	.2	19.7	1.4		8.0	0.000		64	64		.1250	8.0
*PROVOST LLOYDMINSTER O	133.0	13.7	119.3	8.4		80.0	0.620	49.6	160	160		.5000	8.0
*PROVOST LLOYDMINSTER Q	4.1		4.1	.3		8.0	0.010	.1	16	16		.5000	8.0
*PROVOST LLOYDMINSTER R	25.2	.5	24.7	1.7		8.0	0.500	4.0	64	64		.1250	8.0
*PROVOST CUMMINGS A	250.0	88.8	161.2	11.3		168.0	0.520	87.4	672	672		.2500	8.0
*PROVOST CUMMINGS E	22.3	.3	22.0	1.5		8.0	0.000		64	64		.1250	8.0
*PROVOST CUMMINGS F	26.4	4.3	22.1	1.5		8.0	0.900	7.2	64	64		.1250	8.0
*PROVOST CUMMINGS G	11.1	4.1	7.0	.5		8.0	0.540	7.5	32	32		.2500	8.0
*PROVOST CUMMINGS I	15.0	7.2	7.8	.5		40.0	0.330	13.2	80	80		.5000	8.0
*PROVOST LOWER MANNVILLE P	15.2	2.4	12.8	.9		8.0	0.280	2.2	64	64		.1250	8.0
*PROVOST LOWER MANNVILLE W	8.6	1.7	6.9	.5		8.0	0.130	1.0	64	64		.1250	8.0
*PROVOST LOWER MANNVILLE AA	9.8	1.9	7.9	.6		8.0	0.420	3.4	64	64		.1250	8.0
PROVOST LOWER MANNVILLE BB	44.6	1.2	43.4	3.0	2.670	8.0	0.450	3.6	64	64	.1250	.2043	8.0
*PROVOST ELLERSLIE C	14.7	.2	14.5	1.0		8.0	0.000		64	64		.1250	8.0
*PROVOST ELLERSLIE D	105.0	23.0	82.0	5.7		72.0	0.300	21.6	144	144		.5000	8.0
*PROVOST D-1A	2.1	.1	2.0	.1		8.0	0.000		64	64		.1250	8.0
*PUSKWASKAU D-2A	37.2	4.4	32.8	2.3		13.5	0.000		64	64		.2109	13.5
*PUSKWASKAU D-3A	308.0	14.4	293.6	20.6	4.430	91.1	0.210	19.1	192	192		.4745	14.5
*RACOSTA UPPER MANNVILLE A	27.6	.4	27.2	1.9	4.320	8.2	0.010	.1	64	64		.1281	8.0

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OIL PRORATION DATA

MD NO 408A YEAR 1987 MONTH MAY

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POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL MA m^3/d
*RACOSTA BASAL QUARTZ A	750	125	625	44		240	0240	58	192	192		1250	80
RAINBOW SLAVE POINT B	373	22	351	25	3200	80	1000	80	64	64	1250	1719	80
RAINBOW SULPHUR POINT B	935	60	875	61	1310	80	1000	80	64	64	1250	4328	80
RAINBOW SULPHUR POINT F	1710	629	1081	76	1050	80	1000	80	64	64	1250	7906	80
*RAINBOW SULPHUR POINT O	1210	291	919	64		358	0000		64	64		5594	80
RAINBOW MUSKEG C	6000	1563	4437	311	1000	311	0540	168	128	128	2430	13867	80
RAINBOW MUSKEG K	1590	183	1407	99	1620	160	1000	160	128	128	1250	3672	80
*RAINBOW MUSKEG M	173	46	127	9		80	1000	80	64	64		1250	80
RAINBOW MUSKEG N	2670	133	2537	178	2700	481	0800	385	384	384	1253	1763	80
*RAINBOW MUSKEG P	203	20	183	13		80	0360	29	64	64		1250	80
RAINBOW MUSKEG S	3240	608	2632	184	1300	239	1000	239	192	192	1245	4995	80
RAINBOW MUSKEG Y	900	29	871	61	3930	240	0500	120	192	192	1250	1385	80
RAINBOW MUSKEG Z	339	5	334	23	3480	80	0000		64	64	1250	1563	80
RAINBOW MUSKEG AA	435	11	424	30	2670	80	1000	80	64	64	1250	2016	80
*RAINBOW MUSKEG BB	227		227	16		80	0500	40	64	64		1250	80
*RAINBOW MUSKEG CC	171		171	12		80	0250	20	64	64		1250	80
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	93636	214364	15010	1000	15010	0900	13509	896	896	16752	285752	80
RAINBOW KEG RIVER F WATER FLOOD	191000	74765	116235	8139	1000	8139	1000	8139	1280	1280	6359	44152	80
RAINBOW KEG RIVER I	35700	12488	23212	1625	1200	1950		1672	320	475	4105		80
SOLVENT FLOOD						1638	0830	1360	256	399	6398	15258	80
WATER FLOOD						312	1000	312	64	76	4875	104031	80
RAINBOW KEG RIVER K	6230	2158	4072	285	2250	641	1000	641	512	512	1252	4114	80
RAINBOW KEG RIVER U	8450	3476	4974	348	1000	348	1000	348	256	256	1359	9766	80
RAINBOW KEG RIVER X	3180	1106	2074	145	1660	241	1000	241	192	192	1256	2464	80
*RAINBOW KEG RIVER DD	878	379	499	35	7430	260	0080	21	64	64		4063	80
RAINBOW KEG RIVER GG	8930	2053	6877	482	1000	482	1000	482	320	320	1506	8256	80
RAINBOW KEG RIVER II SOLVENT FLOOD	26200	8525	17675	1238	6260	7750	0050	388	192	192	40366	40375	80
RAINBOW KEG RIVER LL	2380	872	1508	106	1600	170	0880	150	128	128	1328	5500	80
RAINBOW KEG RIVER MM	6440	946	5494	385	1250	481	1000	481	384	384	1253	4964	80
RAINBOW KEG RIVER OO WATER FLOOD	4470	1137	3333	233	1000	233	1000	233	256	256	0910	5168	80
RAINBOW KEG RIVER PP	3020	1066	1954	137	1170	160		160	128	141	1136		80
PRIMARY						73	1000	73	64	64	1141	6063	80
WATER FLOOD						87	1000	87	64	77	1359	7966	80
RAINBOW KEG RIVER ZZ	1200	495	745	52	3080	160	0450	72	128	128	1250	6797	80
I.S. NO. 1 SOLVENT FLOOD	266100	91892	174208	12198	1000	12198	1000	12198	1344	1344	9076	157374	80
I.S. NO. 2 SOLVENT FLOOD	87310	20651	66659	4667	1000	4667	1000	4667	832	832	5609	94063	80
I.S. NO. 11 SOLVENT FLOOD	167000	46461	120539	8440	1000	8440	0580	4895	1344	1344	6280	111250	80
RAINBOW KEG RIVER BBB	1800	377	1423	100	1600	160	0500	80	128	128	1250	4164	80

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ENERGY RESOURCES CONSERVATION BOARD
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OIL PRORATION DATA

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	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
RAINBOW KEG RIVER CCC	195.0	69.1	125.9	8.8	1.000	8.8	1.000	8.8	64	64	.1375	1.2500	8.0
*RAINBOW KEG RIVER III	74.8	.7	74.1	5.2		22.1	0.000		64	64		.3453	8.0
RAINBOW KEG RIVER LLL	113.0	17.4	95.6	6.7	2.000	13.4	0.500	6.7	128	128	.1047	.2609	8.0
*RAINBOW KEG RIVER NNN	75.0	.5	74.5	5.2		22.2	0.000		128	128		.1734	8.0
RAINBOW KEG RIVER RRR WATER FLOOD	690.0	99.3	590.7	41.4	1.000	41.4	1.000	41.4	128	128	.3234	1.5953	8.0
RAINBOW KEG RIVER SSS	58.6	17.4	41.2	2.9	2.760	8.0	0.400	3.2	64	64	.1250	.2703	8.0
RAINBOW KEG RIVER TTT	136.0	43.1	92.9	6.5	1.230	8.0	1.000	8.0	64	64	.1250	.6281	8.0
RAINBOW KEG RIVER UUU	33.4	8.2	25.2	1.8	4.450	8.0	0.540	4.3	64	64	.1250	.1547	8.0
*RAINBOW KEG RIVER VVV	13.7	2.0	11.7	.8		8.0	1.000	8.0	64	64		.1250	8.0
RAINBOW KEG RIVER YYY	28.0	5.3	22.7	1.6	5.000	8.0	0.400	3.2	64	64	.1250	.1297	8.0
*RAINBOW KEG RIVER A2A	96.9	3.6	93.3	6.5	4.420	28.7	0.180	5.2	64	64		.4484	8.0
RAINBOW KEG RIVER C2C WATER FLOOD	1350.0	300.0	1050.0	73.5	1.000	73.5	1.000	73.5	192	192	.3828	2.0807	8.0
*RAINBOW KEG RIVER D2D	13.5	.7	12.8	.9		8.0	0.250	2.0	64	64		.1250	8.0
*RAINBOW KEG RIVER F2F	27.0	.8	26.2	1.8		8.0	0.900	7.2	64	64		.1250	8.0
*RAINBOW KEG RIVER I2I	36.8	4.1	32.7	2.3		10.9	0.000		64	64		.1703	8.0
RAINBOW KEG RIVER K2K	57.5	1.9	55.6	3.9	2.050	8.0	1.000	8.0	64	64	.1250	.2656	8.0
RAINBOW KEG RIVER M2M	52.8		52.8	3.7	2.160	8.0	0.500	4.0	64	64	.1250	.2438	8.0
RAINBOW KEG RIVER O2O	127.0	1.6	125.4	8.8	1.000	8.8	1.000	8.8	64	64	.1375	.5875	8.0
RAINBOW KEG RIVER P2P	28.0	.5	27.5	1.9	4.210	8.0	0.500	4.0	64	64	.1250	.1297	8.0
*RAINBOW KEG RIVER R2R	10.4	.3	10.1	.7	11.430	8.0	0.500	4.0	64	64		.1250	8.0
RAINBOW KEG RIVER S2S	80.5	.7	79.8	5.6	1.430	8.0	0.500	4.0	64	64	.1250	.3719	8.0
RAINBOW KEG RIVER T2T	63.8		63.8	4.5	1.780	8.0	0.500	4.0	64	64	.1250	.2953	8.0
RAINBOW KEG RIVER U2U	95.3		99.3	7.0	1.360	9.5	0.500	4.8	64	64	.1484	.4594	8.0
*RAINBOW SOUTH MUSKEG B	40.5	10.5	30.0	2.1		16.0	0.500	8.0	128	128		.1250	8.0
RAINBOW SOUTH MUSKEG C	126.0	4.7	121.3	8.5	1.500	12.8	0.670	8.6	64	64	.2000	.5828	8.0
RAINBOW SOUTH MUSKEG G	120.0	15.3	104.7	7.3	1.100	8.0	1.000	8.0	64	64	.1250	.5547	8.0
RAINBOW SOUTH MUSKEG H	93.9	26.1	67.8	4.7	1.700	8.0	1.000	8.0	64	64	.1250	.4344	8.0
RAINBOW SOUTH MUSKEG K	80.0	19.3	60.7	4.3	3.720	16.0	0.810	13.0	128	128	.1250	.1852	8.0
RAINBOW SOUTH MUSKEG N	60.0	4.3	55.7	3.9	2.050	8.0	0.750	6.0	64	64	.1250	.2761	8.0
*RAINBOW SOUTH MUSKEG O	204.0	6.9	197.1	13.8	4.380	60.4	0.160	9.7	192	192		.3146	8.0
RAINBOW SOUTH MUSKEG P	678.0	11.1	666.9	46.7	1.500	70.1	0.670	47.0	448	448	.1565	.4478	8.0
*RAINBOW SOUTH MUSKEG Q	211.0	2.4	208.6	14.6	6.410	93.6	0.100	9.4	192	192		.4875	8.0
RAINBOW SOUTH MUSKEG R	41.9	1.1	40.8	2.9	2.760	8.0	0.000		64	64	.1250	.1938	8.0
RAINBOW SOUTH MUSKEG S	72.0		72.0	5.0	1.600	8.0	0.980	7.8	64	64	.1250	.3328	8.0
RAINBOW SOUTH MUSKEG U	38.8		38.8	2.7	2.960	8.0	0.860	6.9	64	64	.1250	.1797	8.0
RAINBOW SOUTH KEG RIVER B SOLV FLD	5210.0	1661.8	3548.2	248.4	1.000	248.4	1.000	248.4	256	256	.9703	6.0219	8.0
RAINBOW SOUTH KEG RIVER C	1130.0	195.3	934.7	65.4	1.050	68.7	0.950	65.3	448	448	.1533	.7464	8.0
RAINBOW SOUTH KEG RIVER J	180.0	25.2	154.8	10.8	1.000	10.8	1.000	10.8	64	64	.1688	.8328	8.0

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OIL PRORATION DATA

PAGE 32 MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*RAINBOW SOUTH KEG RIVER K	778	169	609	43		230	0000		64	64		3594	80
RAINBOW SOUTH KEG RIVER L	428	126	302	21	3810	80	0000		64	64	1250	1984	80
*RAINBOW SOUTH KEG RIVER N	17500	1238	16262	1139	4550	5178	0010	52	128	128		40453	80
RAINBOW SOUTH KEG RIVER P	1530	279	1251	88	1000	88	1000	88	64	64	1375	7078	80
RAINBOW SOUTH KEG RIVER S	2140	409	1731	121	1000	121	0720	87	64	64	1891	4945	80
RED EARTH SLAVE POINT E	2400	889	1511	106	15850	1680	0240	403	1312	1312	1280	2500	80
*RED EARTH SLAVE POINT Q	244	13	231	16		80	0440	35	64	64		1250	80
*RED EARTH SLAVE POINT S	880	48	832	58		320	0150	48	256	256		1250	80
RED EARTH SLAVE POINT U	357	72	285	20	4000	80	0800	64	64	64	1250	1656	80
RED EARTH SLAVE POINT V	884	123	761	53	4530	240	0420	101	192	192	1250	1365	80
*RED EARTH SLAVE POINT W	153	13	140	10		80	0000		64	64		1250	80
*RED EARTH SLAVE POINT Y	248	2	246	17		80	0000		64	64		1250	80
*RED EARTH SLAVE POINT Z	49	6	43	3		80	0000		32	32		2500	80
RED EARTH GRANITE WASH A	43200	13907	29293	2051	3650	7486	0270	2021	2160	2160	3466	15364	80
RED EARTH GRANITE WASH C	8300	3208	5092	357	4000	1428	0260	371	512	512	2789	4803	80
*RED EARTH GRANITE WASH F	512	27	485	34		160	0080	13	128	128		1250	80
*RED EARTH GRANITE WASH K	316	140	176	12		94	0000		64	64		1469	80
*RED EARTH GRANITE WASH V	1120	59	1061	74	4480	331	0090	30	64	64		5172	80
RED EARTH GRANITE WASH DD	1860	57	1803	126	3150	397	0380	151	128	128	3102	4297	80
*RED EARTH GRANITE WASH EE	266	13	253	18		80	0000		64	64		1250	80
*RED EARTH GRANITE WASH HH	1560	81	1479	104	4450	462	0160	74	192	192		2406	80
*RED EARTH GRANITE WASH KK	216	1	215	15		80	0000		64	64		1250	80
RED EARTH GRANITE WASH LL	500	10	490	34	2350	80	0500	40	64	64	1250	2313	80
*RED EARTH GRANITE WASH NN	820	19	801	56	2160	121	0240	29	64	64		1898	80
*RED EARTH GRANITE WASH OO	968	36	932	65	4400	286	0160	46	32	32		8938	80
*RED EARTH GRANITE WASH PP	752	18	734	51	4380	223	0160	36	128	128		1742	80
*RED EARTH GRANITE WASH QQ	52	17	35	2		80	0250	20	64	64		1250	80
RED EARTH GRANITE WASH RR	1050	65	985	69	2320	160	1000	160	96	96	1667	3240	80
*RED EARTH GRANITE WASH SS	57	3	54	4		80	0000		64	64		1250	80
*RED EARTH GRANITE WASH TT	714	3	711	50	4220	211	0000		64	64		3297	80
*RED EARTH GRANITE WASH UU	82	22	60	4		80	0950	76	64	64		1250	80
RED EARTH GRANITE WASH VV	359	25	334	23	3480	80	0490	39	64	64	1250	1656	80
RED EARTH GRANITE WASH XX	645	28	617	43	1860	80	1000	80	64	64	1250	2984	80
*RED EARTH GRANITE WASH ZZ	531	11	520	36	4370	157	0080	13	64	64		2453	80
*RED EARTH GRANITE WASH AAA	79	5	74	5		80	0190	15	32	32		2500	80
RED EARTH GRANITE WASH CCC	488	26	462	32	5000	160	0940	150	96	96	1667	2500	80
*RED EARTH GRANITE WASH EEE	496	33	463	32		160	0560	90	64	64		2500	80
RED EARTH GRANITE WASH FFF	375	37	338	24	3330	80	1000	80	64	64	1250	1734	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 33 MD NO. 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M.A m^3/d
*RED EARTH GRANITE WASH HHH	139.0	6.8	132.2	9.3	4.420	41.1	0.050	2.1	64	64		.6422	8.0
RED EARTH GRANITE WASH III	232.0	10.2	221.8	15.5	1.550	24.0	0.950	22.8	152	192	.1250	.3573	8.0
RED EARTH GRANITE WASH JJJ	72.8	3.6	69.2	4.8	1.670	8.0	1.000	8.0	64	64	.1250	.3359	8.0
*RED EARTH GRANITE WASH MMM	292.0	92.8	199.2	13.9	6.220	86.4	0.080	6.9	160	160		.5400	8.0
*RED WILLOW GLAUCONITIC A	22.8	2.3	20.5	1.4		8.0	0.000		64	64		.1250	8.0
*RED WILLOW CAMROSE A	29.8	8.6	21.2	1.5		16.0	0.130	2.1	128	128		.1250	8.0
*RED WILLOW CAMROSE B	48.8	4.5	44.3	3.1	4.650	14.4	0.210	3.0	64	64		.2250	8.0
RED WILLOW CAMROSE C	50.0	4.1	45.9	3.2	2.500	8.0	0.990	7.9	64	64	.1250	.2313	8.0
*RED WILLOW CAMROSE E	9.6	.7	8.9	.6		8.0	0.310	2.5	64	64		.1250	8.0
*REDWATER LOWER VIKING B	400.0	68.9	331.1	23.2		192.0	0.180	34.6	1536	1536		.1250	8.0
*REDWATER LOWER VIKING H	60.0	13.5	46.5	3.3		32.0	0.280	9.0	256	256		.1250	8.0
*RETLAW MANNVILLE KK	13.9	2.7	11.2	.8		8.0	0.000		64	64		.1250	8.0
RETLAW MANNVILLE LL	248.0	38.0	210.0	14.7	3.270	48.1	0.460	22.1	384	384	.1253	.1911	8.0
*RETLAW MANNVILLE NNN	28.0	3.9	24.1	1.7	4.880	8.3	0.230	1.9	32	32		.2594	8.0
*RETLAW MANNVILLE RRR	23.7	4.0	19.7	1.4		16.0	0.270	4.3	128	128		.1250	8.0
*RICH VIKING C	18.5	.6	17.9	1.3	6.160	8.0	0.500	4.0	64	64		.1250	8.0
RICH D-2A	80.0	12.1	67.9	4.8	1.670	8.0	0.780	6.2	64	64	.1250	.3703	8.0
*RICH D-3A	580.0	284.1	295.9	20.7	8.290	171.6	0.110	18.9	64	64		2.6813	8.0
*RICH WINNIPEGOSIS A	19.4	.6	18.8	1.3	7.690	10.0	0.500	5.0	64	64		.1563	10.0
RICHDALE UPPER MANNVILLE G	139.0	12.5	126.5	8.9	4.490	40.0	0.250	10.0	320	320	.1250	.1264	8.0
RICHDALE UPPER MANNVILLE L	111.0	6.0	105.0	7.4	2.160	16.0	0.620	9.9	128	128	.1250	.2563	8.0
*RICHDALE UPPER MANNVILLE S	25.7	1.4	24.3	1.7		8.0	0.350	2.8	64	64		.1250	8.0
*RICHDALE LOWER MANNVILLE O	12.2		12.2	.9		8.0	0.000		64	64		.1250	8.0
RICINUS CARDIUM A	1,991.0	667.7	1,323.3	92.7	3.850	356.9		258.2	1856	2282	.1564		15.5
PRIMARY						100.1	1.400	140.1	640	640	.1564	.4253	15.5
GAS FLOOD						256.8	0.460	118.1	1216	1642	.2112	.2606	15.5
*RICINUS CARDIUM C	63.6	19.7	43.9	3.1		25.0	0.160	4.0	128	128		.1953	12.5
RICINUS CARDIUM D	238.0	91.6	146.4	10.3	4.660	48.0	0.560	26.9	448	448	.1071	.1571	16.0
RICINUS CARDIUM G	90.0	33.3	56.7	4.0	2.630	10.5	0.350	3.7	64	64	.1641	.4156	10.5
*RICINUS CARDIUM H	162.0	39.5	122.5	8.6	2.780	23.9	0.270	6.5	64	64		.3742	8.5
RICINUS CARDIUM K	50.7	19.5	39.2	2.5	5.800	14.5	0.430	6.2	64	64	.2266	.2344	14.5
RICINUS CARDIUM L	228.0	106.3	121.7	8.5	1.180	10.0	1.000	10.0	128	128	.0781	.5273	10.0
*RICINUS CARDIUM M	24.8	5.7	19.1	1.3		8.5	0.000		64	64		.1328	8.5
*RICINUS CARDIUM S	125.0	17.0	108.0	7.6	2.440	18.5	0.090	1.7	64	64		.2891	11.0
*RICINUS CARDIUM V	316.0	39.7	276.3	19.3	4.850	93.5	0.120	11.2	256	256		.3652	8.5
RICINUS CARDIUM W	429.0	102.4	326.6	22.9	1.500	34.4	0.670	23.0	256	256	.1344	.4957	9.5
RICINUS CARDIUM X	99.8	36.1	63.7	4.5	4.000	18.0	0.550	9.9	256	256	.0703	.1152	9.0
RICINUS CARDIUM EE	95.6	16.7	78.9	5.5	3.280	18.0	0.640	11.5	128	128	.1406	.1474	9.0

LEGEND: Decimal = Light Dot Rule
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OIL PRORATION DATA

PAGE 34 MD NO. 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*RICINUS CARDIUM MM	65.3	1.7	63.6	4.5	4.290	19.3	0.240	4.6	64	64		.3016	16.0
RICINUS CARDIUM NN	125.0	4.9	120.1	8.4	1.190	10.0	0.900	9.0	64	64	.1563	.5781	10.0
*RICINUS CARDIUM OO	11.6	2.0	9.6	.7		9.5	0.000		64	64		.1484	9.5
*RICINUS CARDIUM PP	12.6	3.1	9.5	.7		10.5	0.860	9.0	64	64		.1641	10.5
*RICINUS CARDIUM QQ	54.5	3.3	51.2	3.6		18.0	0.900	16.2	128	128		.1406	9.0
RICINUS CARDIUM SS	75.9	2.3	73.6	5.2	1.920	10.0	1.000	10.0	64	64	.1563	.3516	10.0
RICINUS CARDIUM TT	117.0	1.8	115.2	8.1	1.420	11.5	0.960	11.0	64	64	.1797	.5406	11.5
*RICINUS CARDIUM VV	15.9	.5	15.4	1.1	13.640	19.0	0.500	7.5	64	64		.2344	15.0
*RICINUS CARDIUM LL&RR	14.2	3.1	11.1	.8		9.0	0.310	2.8	64	64		.1406	9.0
*RIVIERE WABAMUN A	63.6	.8	62.8	4.4	4.280	18.8	0.110	2.1	64	64		.2938	8.0
*ROCKYFORD UPPER MANNVILLE C	18.0	.8	17.2	1.2		8.0	0.000		64	64		.1250	8.0
*ROCKYFORD UPPER MANNVILLE D	10.2	1.9	8.3	.6		8.0	1.000	8.0	64	64		.1250	8.0
ROCKYFORD LOWER MANNVILLE A	81.1	15.4	65.7	4.6	3.480	16.0	0.530	8.5	128	128	.1250	.1875	8.0
ROCKYFORD LOWER MANNVILLE B	55.8	7.9	47.9	3.4	2.360	8.0	1.000	8.0	64	64	.1250	.2578	8.0
*ROCKYFORD LOWER MANNVILLE C	10.4	2.4	8.0	.6		8.0	0.180	1.4	64	64		.1250	8.0
*ROCKYFORD LOWER MANNVILLE F	8.1	.6	7.5	.5		8.0	0.230	1.8	64	64		.1250	8.0
*ROWLEY VIKING C	12.3	1.0	11.3	.8		16.0	0.170	2.7	128	128		.1250	8.0
*ROWLEY LOWER MANNVILLE C	36.4	6.0	30.4	2.1	95.150	10.8	0.060	.6	64	64		.1688	8.0
RYCROFT CHARLIE LAKE A	968.0	63.8	904.2	63.3	1.390	88.0		88.0	960	4320	.0204		8.0
PRIMARY							0.000					.1250	8.0
WATER FLOOD						88.0	1.000	88.0	960	4320	.0917	.2845	8.0
*RYCROFT CHARLIE LAKE C	51.9	3.4	48.5	3.4		32.0	0.550	17.6	256	256		.1250	8.0
*RYCROFT CHARLIE LAKE J	11.9	1.8	10.1	.7		8.0	0.950	7.6	64	64		.1250	8.0
*RYCROFT CHARLIE LAKE L	20.9	1.6	19.3	1.4		16.0	0.500	8.0	128	128		.1250	8.0
RYCROFT HALFWAY A	556.0	32.2	523.8	36.7	3.050	111.9	0.900	100.7	896	896	.1249	.1714	8.0
*RYCROFT HALFWAY B	81.2	7.6	73.6	5.2		24.0	0.310	7.4	192	192		.1250	8.0
*RYCROFT HALFWAY C	126.0	4.3	121.7	8.5		40.0	0.430	17.2	320	320		.1250	8.0
*RYCROFT HALFWAY D	27.1	1.8	25.3	1.8		16.0	0.330	5.3	128	128		.1250	8.0
*SADDLE HILLS CHARLIE LAKE A	34.9	7.4	27.5	1.9		16.0	0.340	5.4	128	128		.1250	8.0
*SADDLE HILLS CHARLIE LAKE B	16.9		16.9	1.2		8.0	0.380	3.0	64	64		.1250	8.0
*SADDLE HILLS CHARLIE LAKE D	3.1	.2	2.9	.2		8.0	0.000		64	64		.1250	8.0
*SAKWATAMAU GETHING A	139.0	29.9	109.1	7.6		40.0	0.140	9.6	320	320		.1250	8.0
*SAKWATAMAU BELLOY A	110.0	7.4	102.6	7.2	4.450	32.0	0.470	19.0	256	256		.1250	8.0
SAWN LAKE SLAVE POINT A	174.0	44.6	131.4	9.2	2.610	24.0	0.510	12.2	192	192	.1250	.2714	8.0
*SAWN LAKE SLAVE POINT J	2,573.0	56.4	2,516.6	176.2	4.170	734.1	0.170	124.8	1728	1728		.4248	8.0
*SAWN LAKE SLAVE POINT K	84.3	1.8	82.5	5.8	4.300	24.9	0.180	4.5	64	64		.3891	8.0
SEAL SLAVE POINT A	560.0	142.1	417.9	29.3	1.640	48.1	1.000	48.1	384	384	.1253	.4315	8.0
*SEAL SLAVE POINT B	42.6	1.5	41.1	2.9		16.0	0.810	13.0	128	128		.1250	8.0

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▼ **ENERGY RESOURCES CONSERVATION BOARD**
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 35 MD NO. 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
*SEIU LAKE LOWER MANNVILLE G	388	31	357	25		80	0190	15	64	64		1250	80
SENEX KEG RIVER B	2820	31	2789	195	2460	480	0500	240	384	384	1250	2172	80
SENEX KEG RIVER C	1340	28	1312	92	2610	240	1000	240	192	192	1250	2063	80
SENEX KEG RIVER D	1290	27	1263	88	1000	88	1000	88	64	64	1376	5569	80
SENEX KEG RIVER I	476		476	33	2430	80	0500	40	64	64	1250	2203	80
SHADOW GILWOOD A	1120	26	1094	77	2860	220	0500	110	128	128	1719	2586	110
*SHEKILIE MUSKEG F	110	36	74	5		80	0130	10	64	64		1250	80
*SHEKILIE MUSKEG G	240	43	197	14		80	0680	54	64	64		1250	80
*SHEKILIE MUSKEG H	50	14	36	3		80	0160	13	64	64		1250	80
SHEKILIE MUSKEG I	1420	20	1400	98	1000	98	1000	98	64	64	1531	6563	80
SHEKILIE MUSKEG J	399	23	376	26	3080	80	0500	40	64	64	1250	1844	80
SHEKILIE KEG RIVER D	1970	685	1285	90	1000	90	1000	90	64	64	1406	9109	80
SHEKILIE KEG RIVER G	389	165	224	16	5000	80	1000	80	64	64	1250	1797	80
*SHEKILIE KEG RIVER H	424	108	316	22		125	0000		64	64		1953	80
SHEKILIE KEG RIVER U	880	276	604	42	1900	80	0000		64	64	1250	4063	80
*SHEKILIE KEG RIVER W	990	271	719	50	5860	293	0170	50	64	64		4578	80
SHEKILIE KEG RIVER Y	2600	579	2021	142	1000	142	1000	142	64	64	2219	12016	80
SHEKILIE KEG RIVER CC	945	194	751	53	1510	80	1000	80	64	64	1250	4375	80
SHEKILIE KEG RIVER EE	700	128	572	40	4000	160	0340	54	128	128	1250	1617	80
SHEKILIE KEG RIVER GG	960	147	813	57	1400	80	1000	80	64	64	1250	4438	80
*SHEKILIE KEG RIVER II	410	19	391	27		121	0000		64	64		1891	80
SHEKILIE KEG RIVER LL	570	103	467	33	2430	80	0550	44	64	64	1250	2641	80
SHEKILIE KEG RIVER NN	800	144	656	46	1740	80	0500	40	64	64	1250	3703	80
SHEKILIE KEG RIVER OO	660	158	522	37	2160	80	1000	80	64	64	1250	3141	80
SHEKILIE KEG RIVER PP	573	75	498	35	2290	80	1000	80	64	64	1250	2656	80
SHEKILIE KEG RIVER QQ	3180	1212	1968	138	2000	276	0500	138	64	64	4313	14703	80
SHEKILIE KEG RIVER RR	735	164	571	40	2000	80	1000	80	64	64	1250	3391	80
*SHEKILIE KEG RIVER TT	1590	169	1421	99	4750	470	0130	61	64	64		7344	80
*SHEKILIE KEG RIVER VV	750	80	670	47	4730	222	0000		64	64		3469	80
SHEKILIE KEG RIVER WW	765	92	673	47	1700	80	1000	80	64	64	1250	3531	80
*SHEKILIE KEG RIVER AAA	1500	206	1294	91		444	0000		64	64		6938	80
*SHEKILIE KEG RIVER CCC	1500	85	1415	99	4490	444	0000		64	64		6938	80
SHEKILIE KEG RIVER EEE	1250	74	1176	82	1000	82	1000	82	64	64	1281	5761	80
*SHEKILIE KEG RIVER GGG	1200	35	1165	82	4330	355	0060	21	64	64		5547	80
*SHEKILIE KEG RIVER III	5050	102	4948	346	4320	1494	0170	254	64	64		23344	80
SHEKILIE KEG RIVER LLL	900	70	830	58	1380	80	1000	80	64	64	1250	4156	80
SHEKILIE KEG RIVER MMM	660	31	629	44	1820	80	1000	80	64	64	1250	3047	80
SHEKILIE KEG RIVER OOO	7330	33	7297	511	1000	511	0680	347	64	64	7984	33891	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
SHEKILIE KEG RIVER PPP	1080	9	1071	75	1070	80	1000	80	64	64	1250	5000	80
*SHOULDICE GLAUCONITIC A	204	58	146	10		80	1000	80	64	64		1250	80
SHOULDICE GLAUCONITIC D	1090	60	1030	72	1110	80	1000	80	64	64	1250	5047	80
SHOULDICE GLAUCONITIC E	663	154	509	36	2230	80	1000	80	64	64	1250	3063	80
SHOULDICE GLAUCONITIC F	1260	51	1209	85	1000	85	1000	85	64	64	1328	5828	80
SHOULDICE GLAUCONITIC G	3470	68	3402	238	1010	240	1000	240	192	192	1250	5349	80
*SHOULDICE ELLERSLIE A	61	10	51	4		80	0000		64	64		1250	80
*SHOULDICE ELLERSLIE C	555	133	422	30		240	0210	50	192	192		1250	80
SIMONETTE DUNVEGAN A	1920	394	1526	107	10330	1105	0660	729	352	352	3139	5313	85
*SIMONETTE DUNVEGAN F	73	3	70	5		80	1000	80	64	64		1250	80
SIMONETTE D-3	61000	28271	32729	2292	1300	2980	0800	2384	1664	1664	1791	23582	200
SIMONETTE D-3B	1580	127	1453	102	1960	200	0800	160	64	64	3125	7313	200
SIMONETTE D-3C	6410	37	6373	446	1000	446	1000	446	64	64	6969	29641	200
*SINCLAIR DOE CREEK B	1600	21	1579	111	4270	473	0060	28	256	256		1848	80
*SINCLAIR DOE CREEK C	129	10	119	8		80	0000		64	64		1250	80
SLAVE SLAVE POINT H	15260	1585	13615	953	1260	1201	0900	1081	960	960	1251	4685	80
SLAVE SLAVE POINT L	4080	280	3800	266	1200	319	1000	319	256	256	1248	4715	80
SLAVE SLAVE POINT N	939	54	885	62	1290	80	0000		64	64	1250	4344	80
*SLAVE SLAVE POINT O	848	21	827	58		251	0000		64	64		3922	80
*SLAVE SLAVE POINT Q	375	28	347	24		160	0500	80	128	128		1250	80
SLAVE SLAVE POINT S	9540	1404	8136	570	2390	1362	1000	1362	1088	1088	1252	2595	80
SLAVE SLAVE POINT T	1030	3	1027	72	2220	160	0000		128	128	1250	2383	80
*SLAVE SLAVE POINT U	393	8	345	24	4350	104	0000		64	64		1625	80
*SLAVE GRANITE WASH B	91	5	86	6		80	0210	17	64	64		1250	80
SNIPE LAKE BEAVERHILL LAKE	124100	40675	83425	5841	2030	11857		6183	7168	21376	0558		135
PRIMARY						361	1000	36	64	64	0563	2109	135
WATER FLOOD						11822	0520	6147	7104	21312	1664	13981	135
*SOUSA KEG RIVER B	140	15	125	9		80	0300	24	64	64		1250	80
SOUSA KEG RIVER E	500	47	453	32	2500	80	0690	55	64	64	1250	2313	80
*SPIRIT RIVER DOE CREEK A	217		217	15		80	0150	12	64	64		1250	80
*SPIRIT RIVER DOE CREEK C	1640	7	1633	114	5620	640	0500	320	512	512		1250	80
*SPIRIT RIVER CHARLIE LAKE E	1760	121	1639	115		720	0150	108	576	576		1250	80
*SPIRIT RIVER CHARLIE LAKE J	91	37	54	4		80	0460	37	64	64		1250	80
SPIRIT RIVER CHARLIE LAKE K	2230	92	2138	150	1600	240		297	384	811	0296		80
PRIMARY						19	4000	76	64	64	0297	2141	80
WATERFLOOD						221	1000	221	320	747	0691	1638	80
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	18	117	8		240	0050	12	192	192		1250	80
SPIRIT RIVER HALFWAY F	22970	1364	21606	1513	1000	1513		1488	1536	3095	0489		80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
SPIRIT RIVER HALFWAY F													
(CONTINUED)													
PRIMARY						31	0200	6	64	64	0484	1781	80
WATER FLOOD						1482	1000	1482	1472	3031	1007	4541	80
ST ALBERT-BIG LAKE D-1D	2880	570	2310	162	2470	400	0600	240	272	272	1471	5000	80
*BIG LAKE D-2A	3250	1436	1814	127	5680	721	0120	87	48	48		15031	80
*ST ALBERT D-3B	10500	4385	6115	428	7260	3107	0060	186	48	48		64729	80
*STANMORE UPPER MANNVILLE G	107	31	76	5		80	0000		64	64		1250	80
*STANMORE UPPER MANNVILLE Y	168	7	161	11		160	0150	24	128	128		1250	80
*STANMORE LOWER MANNVILLE Q	532	98	434	30		160	1000	160	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	25	37	3		80	0530	42	64	64		1250	80
*STETTLER LOWER MANNVILLE A	111	4	107	7		80	0600		64	64		1250	80
STETTLER D-2A	42130	19786	22344	1565	7510	11753		969	1616	5872	2002		80
PRIMARY						192	0230	44	96	96	2000	5000	80
WATER FLOOD						11561	0080	925	1520	5776	7606	17125	80
STETTLER D-3B	2600	1076	1524	107	1500	161	1000	161	32	32	5031	24031	80
*STETTLER D-3D	636	41	595	42	4500	189	0070	13	64	64		2953	80
*STETTLER D-3E	172	6	166	12		80	0020	2	64	64		1250	80
*STETTLER D-3F	258	6	252	18		80	0060	5	32	32		2500	80
*STETTLER D-3G	125	24	101	7		80	0180	14	64	64		1250	80
STRATHMORE LOWER MANNVILLE B	445	9	436	31	2580	80	0500	40	64	64	1250	2063	80
*STURGEON LAKE D-3	35300	16354	18946	1327	7910	10445	0130	1358	672	672		15543	150
STURGEON LAKE SOUTH D-3	249000	99379	149621	10477	1930	20221	0520	10515	2688	2688	7523	68317	135
STURGEON LAKE SOUTH D-3C	4500	605	3895	273	1590	434	1000	434	96	96	4521	13875	145
*SULLIVAN LAKE BANFF A	195	6	189	13		80	0030	2	64	64		1250	80
*SUNDRE VIKING A	382	79	303	21		480	0120	58	256	256		1875	120
*SUNDRE VIKING B	214	17	197	14		115	0210	24	64	64		1797	115
*SUNDRE VIKING C	98	4	94	7		130	0100	13	64	64		2031	130
*SUNDRE VIKING F	122	19	103	7	18570	130	1000	130	64	64		2031	130
SUNDRE RUNDLE A	51600	24450	27150	1901	2940	5589		4007	1792	2810	1989		155
PRIMARY						191	0630	120	96	96	1990	11771	155
WATER FLOOD						5398	0720	3887	1696	2714	3183	18774	155
SUNDRE RUNDLE B	7560	2960	4600	322	2330	750		544	384	682	1100		150
PRIMARY						70	0000		64	64	1094	5219	150
WATER FLOOD						680	0800	544	320	618	2125	2681	150
*SUNDRE RUNDLE C	129	4	125	9		165	0150	25	64	64		2578	165
*SUNSET TRIASSIC B	432	65	367	26		160	0630	101	128	128		1250	80
*SWALWELL PEKISKO D	408	126	282	20		160	0220	36	128	128		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*SWALWELL PEKISKO E	38	1	37	3	26670	80	0500	40	64	64		1250	80
*SWALWELL PEKISKO F	2420	291	2129	149		640	0310	198	512	512		1250	80
*SWALWELL PEKISKO I	373	3	370	26		110	0000		64	64		1719	80
SWAN HILLS BEAVERHILL LAKE C	326300	91788	234512	16421	8720	143191		13390	26560	73344	1952		100
* PRIMARY						5202	0220	1144	3328	3648		1563	100
WATER FLOOD						136068	0090	12246	23232	69696	5857	11512	100
SWAN HILLS BEAVERHILL LAKE A&B	1111000	426505	684495	47929	10000	479290		48347	40448	103702	4622		125
* PRIMARY						4625	0130	601	2368	3520		1953	125
SOLVENT FLOOD						63892	0310	19807	4608	13824	13865	24080	125
WATER FLOOD						399129	0070	27939	33472	86358	11924	20692	125
SWAN HILLS SOUTH BHL A&B	674500	263716	410784	28763	6900	198465		27336	14784	48741	4072		130
* PRIMARY						1170	0220	257	576	576		2031	130
SOLVENT FLOOD						167453	0160	26792	11392	41125	14699	20311	130
WATER FLOOD						28665	0010	287	2816	7040	10179	33878	130
*SYLVAN LAKE CARDIUM C	159	7	152	11		80	0050	4	64	64		1250	80
*SYLVAN LAKE CARDIUM E	55	7	48	3		80	0240	19	64	64		1250	80
*SYLVAN LAKE VIKING E	542	148	394	28		340	0180	61	256	256		1328	85
*SYLVAN LAKE VIKING H	74	17	57	4		80	0030	2	64	64		1250	80
*SYLVAN LAKE VIKING K	180	63	117	8		95	0240	23	64	64		1484	95
*SYLVAN LAKE VIKING L	120	8	112	8		90	0060	5	64	64		1406	90
*SYLVAN LAKE VIKING M	378	19	359	25	4480	112	0000		64	64		1750	80
*SYLVAN LAKE VIKING P	108	15	93	7		85	0140	12	64	64		1328	85
*SYLVAN LAKE VIKING V	65	23	42	3		85	0230	20	64	64		1328	85
*SYLVAN LAKE VIKING W	506	52	454	32		320	0270	86	256	256		1250	80
SYLVAN LAKE GLAUCONITIC G	341	35	306	21	4290	90	1000	90	64	64	1406	1578	90
*SYLVAN LAKE LOWER MANNVILLE N	84	4	80	6		110	0000		64	64		1719	110
*SYLVAN LAKE LOWER MANNVILLE R	529	3	526	37	4250	157	0000		64	64		2453	90
SYLVAN LAKE JURASSIC A	4180	1647	2533	177	5650	1000	0200	200	768	768	1302	1563	100
*SYLVAN LAKE JURASSIC N	207	35	172	12		100	0610	61	64	64		1563	100
*SYLVAN LAKE JURASSIC T	275	5	270	19		105	0000		64	64		1641	105
SYLVAN LAKE ELKTON B	1300	465	835	58	3450	200	0550	110	128	128	1563	3008	100
SYLVAN LAKE ELKTON J	690	55	635	44	2610	115	1000	115	64	64	1797	3188	115
*SYLVAN LAKE ELKTON K	165	28	137	10		95	0370	35	64	64		1484	95
*SYLVAN LAKE SHUNDA E	290	22	268	19		105	1000	105	64	64		1641	105
SYLVAN LAKE PEKISKO B	23000	7924	15076	1056	1700	1795	1000	1795	832	832	2157	8179	95
*SYLVAN LAKE PEKISKO S	402	7	395	28	4250	119	0170	20	64	64		1859	95
TANGENT D-1A	1940	388	1552	109	1000	109	1000	109	64	64	1703	8969	80
TANGENT D-1C	492	68	424	30	2670	80	1000	80	64	64	1250	2281	80

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*TANGENT D-1D	170	28	142	10		80	0150	12	64	64		1250	80
TANGENT D-1E	2700	439	2261	158	1000	158	1000	158	64	64	2465	12484	80
TANGENT D-1F	1180	135	1045	73	1100	80	1000	80	64	64	1250	5453	80
TANGENT D-1H	1270	61	1209	85	1000	85	0000		64	64	1328	5875	80
TANGENT D-1I	860	128	732	51	1570	80	1000	80	64	64	1250	3969	80
*TANGENT D-1K	221	56	165	12		80	0090	7	64	64		1250	80
TANGENT D-1L	596	63	533	37	2160	80	1000	80	64	64	1250	2750	80
TANGENT D-1M	1350	147	1203	84	1000	84	1000	84	64	64	1313	6234	80
*TANGENT D-1O	702	14	688	48	4350	208	0130	27	64	64		3250	80
TANGENT D-1P	2260	52	2208	155	1000	155	0840	130	64	64	2422	10453	80
*TANGENT D-1Q	620	22	598	42	4360	183	0250	46	64	64		2859	80
TANGENT D-1R	1990	88	1902	133	4410	587	0150	88	64	64	9172	9203	80
*TANGENT D-1U	1410	36	1374	96	4350	417	0020	8	64	64		6516	80
TANGENT D-1V	3570	238	3332	233	1000	233	1000	233	64	64	3641	16500	80
*TANGENT D-1X	199		199	14		80	0130	10	64	64		1250	80
THORSBY GLAUCONITIC A	5200	499	4701	329	3800	1250	0250	313	384	384	3256	4008	80
*THORSBY GLAUCONITIC C	234	1	233	16		80	0000		64	64		1250	80
*THREE HILLS CREEK D-2A	164	19	145	10		90	0410	37	64	64		1406	90
TINDASTOLL BELLY RIVER A	2800	411	2389	167	4310	720	0720	518	576	576	1250	1438	80
*TINDASTOLL BELLY RIVER B	48	10	38	9		80	0190	15	64	64		1250	80
*TINDASTOLL BELLY RIVER F	442	4	438	31	4230	131	0080	10	64	64		2047	80
*TINDASTOLL PEKISKO A	91	8	83	6		85	0000		64	64		1328	85
*TOMAHAWK NORDEGG A	1420	78	1342	94	4470	420	0170	71	320	320		1313	80
*TONY CREEK NORTH VIKING A	419	2	417	29		124	0000		64	64		1938	80
*TROCHU BASAL QUARTZ B	229	19	210	15		160	0120	19	128	128		1250	80
TROUT KEG RIVER A	5880	247	5633	394	2440	961	0940	903	768	768	1251	2266	80
*TROUT KEG RIVER C	150	7	143	10		80	0000		64	64		1250	80
*TROUT KEG RIVER D	247	2	245	17		80	0000		64	64		1250	80
*TROUT KEG RIVER E	361	5	356	25		107	0000		64	64		1672	80
*TROUT KEG RIVER F	202		202	14	5710	80	0500	40	64	64		1250	80
TROUT KEG RIVER G	504	2	502	35	2290	80	0500	40	64	64	1250	2328	80
TROUT KEG RIVER H	330		330	23	3480	80	0000		64	64	1250	1531	80
TROUT KEG RIVER I	1180	24	1156	81	1980	160	0500	80	128	128	1250	2727	80
TURIN UPPER MANNVILLE H	5750	938	4812	337	5700	1921	0570	1095	368	368	5220	10000	80
*TURIN UPPER MANNVILLE L	52	15	37	3		80	0000		32	32		2500	80
*TURIN LOWER MANNVILLE W	123	37	86	6		80	0510	41	64	64		1250	80
*TURIN LOWER MANNVILLE EE	186	43	143	10		80	0380	30	16	16		5000	80
*TURIN LOWER MANNVILLE FF	344	80	264	18		320	0530	170	64	64		5000	80

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*TURIN LOWER MANNVILLE GG	250	78	172	12		160	0530	85	32	32		5000	80
*TURIN LOWER MANNVILLE HH	89	7	82	6		80	0000		64	64		1250	80
TURIN LOWER MANNVILLE II	4910	300	4670	327	3430	1122	0350	393	896	896	1252	1642	80
*TURIN LOWER MANNVILLE JJ	116	30	86	6		80	0610	49	64	64		1250	80
*TURIN LOWER MANNVILLE KK	70	1	69	5		80	0000		64	64		1250	80
*TURIN LOWER MANNVILLE LL	348	41	307	21		103	0000		64	64		1609	80
*TURIN LOWER MANNVILLE MM	53	23	30	2		80	0780	62	64	64		1250	80
*TURIN LOWER MANNVILLE PP	57	11	46	3		80	0300	24	16	16		5000	80
*TURIN LOWER MANNVILLE RR	43	16	27	2		80	0370	30	16	16		5000	80
*TURIN LOWER MANNVILLE SS	87	4	83	6		80	0000		32	32		2500	80
*TURIN LOWER MANNVILLE UU	184	23	161	11		80	0920	74	64	64		1250	80
*TURIN LOWER MANNVILLE WW	109	4	105	7		80	0130	10	64	64		1250	80
*TURIN LOWER MANNVILLE XX	44	6	38	3		80	0100	8	64	64		1250	80
*TURIN LOWER MANNVILLE YY	232	42	190	13		160	0380	61	128	128		1250	80
*TURIN LOWER MANNVILLE ZZ	112	7	105	7		80	0140	11	32	32		2500	80
*TURIN LOWER MANNVILLE AAA	133	47	86	6		80	0280	22	32	32		2500	80
TURIN LOWER MANNVILLE BBB	287	13	274	19	4210	80	0500	40	64	64	1250	1328	80
*TURIN LOWER MANNVILLE CCC	102	1	101	7		80	0000		64	64		1250	80
*TURIN LOWER MANNVILLE DDD	68		68	5		80	0500	40	64	64		1250	80
*TURIN LOWER MANNVILLE EEE	189	4	185	13		80	0130	10	64	64		1250	80
*TWINING LOWER MANNVILLE G	236	68	168	12		80	0800	64	64	64		1250	80
*TWINING LOWER MANNVILLE J	295	91	204	14		240	0200	48	192	192		1250	80
TWINING RUNDLE A & LOW MAN A ADM 1	71200	14562	56638	3966	7100	28159	0130	3661	11264	11264	2500	2500	80
*TWINING NORTH BASAL QUARTZ B	215	9	206	14		80	0520	42	64	64		1250	80
TWINING NORTH BASAL QUARTZ C	3150	119	3031	212	1130	240	1000	240	64	64	3750	14563	80
*TWINING NORTH BASAL QUARTZ D	328	146	182	13		97	0000		64	64		1516	80
*UTIKUMA LAKE SLAVE POINT A	197	27	170	12		80	0200	16	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT B	34	5	29	2		80	0000		64	64		1250	80
*UTIKUMA LAKE SLAVE POINT C	64	9	55	4		80	0040	3	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT D	92	11	81	6		80	0120	10	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT E	265	15	250	18		80	0420	34	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	19	4320	82	0120	10	64	64		1281	80
UTIKUMA LAKE GILWOOD D	2210	401	1829	128	3130	401		331	384	469	0855		80
PRIMARY						109	0730	80	128	128	0852	1250	80
WATER FLOOD						292	0860	251	256	341	1141	1816	80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	25168	51332	3594	1250	4493	1000	4493	4288	4288	1048	4982	80
UTIKUMA LAKE KEG RIVER SANDSTONE H	896	265	631	44	3640	160	0380	61	128	128	1250	2070	80
UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	710	2170	152	1000	152	1000	152	64	64	2375	13313	80

LEGEND: Decimal = Light Dot Rule
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▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO 408A YEAR 1987 MONTH MAY

POOL NAME	1	2	3	4		5		6	7	8	9	10	11
	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAPABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORMANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	577	1593	112	2140	240	0750	180	192	192	1250	3344	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	582	3218	225	2490	560	1000	560	448	448	1250	2509	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	3411	11589	811	1090	884	1000	884	704	704	1256	6304	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	148	51	97	7		80	0080	6	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	129	309	22	3640	80	1000	80	64	64	1250	2031	80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	201	1079	76	1050	80	1000	80	64	64	1250	2961	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	170	980	69	1160	80	1000	80	64	64	1250	5313	80
UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	470	5410	374	1500	569	0670	381	256	256	2223	4531	80
UTIKUMA LAKE KEG RIVER SANDSTONE V	555	108	447	31	2500	78	0500	39	64	64	1219	2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	49	127	9		80	0620	50	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	625	110	515	36	2220	80	1000	80	64	64	1250	2891	80
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	50	397	28	2860	80	0750	60	64	64	1250	2063	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	139	683	48	1670	80	1000	80	64	64	1250	3797	80
*UTIK LAKE KEG RIVER SANDSTONE AA	116	29	87	6		80	0170	14	64	64		1250	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	132	663	46	1740	80	1000	80	64	64	1250	3672	80
UTIK LAKE KEG RIVER SANDSTONE CC	393	52	341	24	3330	80	0630	50	64	64	1250	1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	52	416	29	2760	80	1000	80	64	64	1250	2156	80
UTIK LAKE KEG RIVER SANDSTONE EE	2010	94	1916	134	1190	159	1000	159	128	128	1242	4648	80
*UTIK LAKE KEG RIVER SANDSTONE FF	882	71	811	57	4580	261	0210	55	64	64		4078	80
VALHALLA DOE CREEK I	59030	3287	55743	3903	2540	9914		5466	7936	14954	0663		80
PRIMARY						3267	0900	2940	4928	4928	0663	1250	80
WATER FLOOD						6647	0380	2526	3008	10026	2210	4169	80
*VALHALLA DOE CREEK K	336	18	318	22		1600	0190	30	128	128		1250	80
*VALHALLA DOE CREEK L	62	22	40	3		80	0810	65	64	64		1250	80
VALHALLA DOE CREEK M	557	18	539	38	4210	1600	0380	61	128	128	1250	1289	80
*VALHALLA DOE CREEK N	37	16	21	1		1600	0140	22	128	128		1250	80
*VALHALLA CHARLIE LAKE C	36	18	18	1		85	0290	25	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	11	92	6		80	0250	20	64	64		1250	80
VALHALLA CHARLIE LAKE H	1960	136	1824	128	4380	561	0600	337	448	448	1252	1255	80
*VALHALLA CHARLIE LAKE I	322	31	291	20	4750	95	0320	30	64	64		1484	85
*VALHALLA CHARLIE LAKE J	207	4	203	14	6430	90	1000	90	64	64		1406	90
*VALHALLA CHARLIE LAKE K	95	32	63	4		80	0710	57	64	64		1250	80
*VALHALLA BOUNDARY B	3260	362	2898	203		1275	0360	459	960	960		1328	85
*VALHALLA BOUNDARY D	554	113	441	31		240	0900	216	192	192		1250	80
VALHALLA BOUNDARY I	623	32	591	411	1710	480	0480	230	256	256	1875	2500	80
*VALHALLA BOUNDARY J	114	4	110	8		85	0790	67	64	64		1328	85
*VALHALLA BDY A & CHARLIE LAKE A	250	58	192	13		80	0870	70	64	64		1250	80
VALHALLA HALFWAY C	2700	343	2357	165	2420	399	1000	399	320	320	1247	2497	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 42 MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*VALHALLA DOIG A	1310	22	1288	90	4310	388	0040	16	64	64		6063	85
*VALHALLA DOIG B	877	25	852	60	2150	129	0000		64	64		2023	85
*VERGER UPPER MANNVILLE F	182	17	165	12		80	0230	18	64	64		1250	80
*VIRGINIA HILLS GETHING A	198	36	162	11		80	0550	44	64	64		1250	80
VIRGINIA HILLS BELLOY A	38100	8185	29915	2095	1000	2095		2095	1408	2326	0901		80
PRIMARY							0000					1250	80
WATER FLOOD						2095	1000	2095	1408	2326	1488	7986	80
*VIRGINIA HILLS BELLOY B	67	1	66	5		80	0000		64	64		1250	80
VIRGINIA HILLS BEAVERHILL LAKE	252000	99650	152350	10668	2010	21443		18803	11904	24790	0865		170
PRIMARY						1550	0580	899	1728	1792	0897	2656	170
WATER FLOOD						19893	0900	17904	10176	22998	1955	16750	170
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	3		155	0000		64	64		2422	155
*VIRGINIA HILLS BEAVERHILL LAKE C	159	11	148	10		175	0090	16	64	64		2734	175
*VIRGO SULPHUR POINT E	70	3	67	5		80	0000		64	64		1250	80
*VIRGO SULPHUR PT A & KEG RIVER MM	1120	499	621	43		331	0000		64	64		5172	80
VIRGO MUSKEG A	667	290	377	26	3080	80	0500	40	128	128	0625	1539	80
VIRGO MUSKEG B	354	76	278	19	4210	80	1000	80	64	64	1250	4688	80
VIRGO MUSKEG I	518	199	319	22	3640	80	0200	16	128	128	0625	1195	80
VIRGO MUSKEG J	350	89	261	18	4450	80	0450	36	64	64	1250	1625	80
VIRGO MUSKEG Q	472	11	461	32	2500	80	0500	40	128	128	0625	1094	80
VIRGO MUSKEG U	522	2	520	36	2220	80	0500	40	64	64	1250	2406	80
*VIRGO KEG RIVER C	558	238	320	22	7500	165	0070	12	64	64		2578	80
*VIRGO KEG RIVER J	604	272	332	23	7780	179	0000		64	64		2797	80
VIRGO KEG RIVER K	1030	460	570	40	2000	80	1000	80	64	64	1250	4766	80
VIRGO KEG RIVER O WATER FLOOD	700	182	518	36	2220	80	0500	40	64	64	1250	3234	80
VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	77	1040	80	1000	80	64	64	1250	5828	80
VIRGO KEG RIVER V	683	257	426	30	2670	80	1000	80	64	64	1250	3156	80
VIRGO KEG RIVER Y	1000	401	599	42	1910	80	1000	80	128	128	0625	2313	80
*VIRGO KEG RIVER BB	768	318	450	32	7100	227	0120	27	64	64		3547	80
*VIRGO KEG RIVER CC	92	26	66	5		80	0300	24	64	64		1250	80
VIRGO KEG RIVER HH	1140	347	793	56	1430	80	1000	80	128	128	0625	2633	80
VIRGO KEG RIVER II	549	88	461	32	2500	80	0900	72	128	128	0628	1266	80
*VIRGO KEG RIVER LL	286	55	231	16		85	0000		64	64		1328	80
VIRGO KEG RIVER VV	1860	760	1100	77	1040	80	1000	80	64	64	1250	8594	80
I.S. NO. 6 WATER FLOOD	5630	2374	3256	228	1400	319	1000	319	256	256	1246	15352	80
VIRGO KEG RIVER CCC	413	87	326	23	4050	93		16	64	200	0465		80
PRIMARY							0000					1250	80
* WATER FLOOD						93	0170	16	64	200		1453	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

MD NO. 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M A m^3/d
VIRGO KEG RIVER KKK	83.3	36.3	47.0	3.3	2.430	8.0	1.000	8.0	64	64	.1250	.3844	8.0
VIRGO KEG RIVER NNN	62.0	25.7	36.3	2.5	3.200	8.0	1.000	8.0	64	64	.1250	.2859	8.0
*VIRGO KEG RIVER SSS	59.5	3.1	56.4	3.9	4.520	17.6	0.230	4.0	64	64		.2750	8.0
VIRGO KEG RIVER VVV	11.3	2.6	8.7	.6	13.350	8.0	0.500	4.0	64	64	.1250	.1875	8.0
VIRGO KEG RIVER ZZZ	58.6	26.7	31.9	2.2	3.640	8.0	1.000	8.0	64	64	.1250	.2703	8.0
VIRGO KEG RIVER I2I	98.0	28.3	69.7	4.9	1.630	8.0	1.000	8.0	64	64	.1250	.4531	8.0
VIRGO KEG RIVER M2M	38.9	13.3	25.6	1.8	4.450	8.0	0.000		64	64	.1250	.1797	8.0
*VIRGO KEG RIVER U2U	46.3	20.8	25.5	1.8	7.610	13.7	0.000		64	64		.2141	8.0
VIRGO KEG RIVER Y2Y	112.0	38.0	74.0	5.2	1.540	8.0	0.000		64	64	.1250	.5172	8.0
VIRGO KEG RIVER Z2Z	161.0	6.2	154.8	10.8	1.370	14.8	0.000		64	64	.2313	.7438	8.0
VIRGO KEG RIVER A3A	89.0	37.8	51.2	3.6	2.230	8.0	1.000	8.0	64	64	.1250	.4109	8.0
VIRGO KEG RIVER N3N	88.3	12.1	76.2	5.3	1.510	8.0	0.500	4.0	64	64	.1250	.4078	8.0
VIRGO KEG RIVER Q3Q	98.1	10.0	88.1	6.2	1.000	6.2	0.000		64	64	.0969	.4531	8.0
*VIRGO KEG RIVER T3T	27.5	1.2	26.3	1.8		8.1	0.000		64	64		.1266	8.0
VIRGO KEG RIVER U3U	52.0	6.5	45.5	3.2	2.500	8.0	0.750	6.0	64	64	.1250	.3906	8.0
VIRGO KEG RIVER V3V	180.0	8.4	171.6	12.0	1.000	12.0	1.000	12.0	64	64	.1875	.8328	8.0
VIRGO KEG RIVER X3X	28.0	1.1	26.9	1.9	4.210	8.0	1.000	8.0	64	64	.1250	.1875	8.0
VIRGO KEG RIVER Y3Y	90.5	1.0	89.5	6.3	1.270	8.0	1.000	8.0	64	64	.1250	.4188	8.0
*VIRGO KEG RIVER Z3Z	12.5	.7	11.8	.8		8.0	1.000	8.0	64	64		.1250	8.0
*VIRGO KEG RIVER A4A	180.0	4.0	176.0	12.3	4.340	53.3	0.240	12.8	64	64		.8328	8.0
VIRGO KEG RIVER B4B	90.0	6.2	83.8	5.9	1.360	8.0	1.000	8.0	64	64	.1250	.4156	8.0
VIRGO KEG RIVER C4C	56.1	3.6	52.5	3.7	2.160	8.0	1.000	8.0	64	64	.1250	.2594	8.0
*VIRGO KEG RIVER D4D	150.0	4.1	145.9	10.2	4.350	44.4	0.140	6.2	64	64		.6938	8.0
*VIRGO KEG RIVER E4E	39.0	1.0	38.0	2.7	4.260	11.5	0.000		64	64		.1797	8.0
VIRGO KEG RIVER F4F	880.0	3.4	876.6	61.4	1.000	61.4	0.530	32.5	64	64	.9594	4.0688	8.0
VIRGO KEG RIVER G4G	150.0	4.1	145.9	10.2	1.000	10.2	0.500	5.1	64	64	.1594	.6938	8.0
VIRGO KEG RIVER H4H	120.0	4.0	116.0	8.1	1.000	8.1	1.000	8.1	64	64	.1266	1.1375	8.0
*VIRGO KEG RIVER I4I	20.0	.3	19.7	1.4		8.0	0.140	1.1	64	64		.1250	8.0
*VIRGO KEG RIVER J4J	25.0	2.0	23.0	1.6		8.0	1.000	8.0	64	64		.1250	8.0
VIRGO KEG RIVER K4K	120.0	.5	119.5	8.4	1.000	8.4	0.680	5.7	64	64	.1313	.2773	8.0
VIRGO KEG RIVER L4L	531.0	.8	530.2	37.1	1.000	37.1	0.680	25.2	64	64	.5797	2.4547	8.0
VIRGO KEG RIVER M4M	292.0	.3	291.7	20.4	1.000	20.4	0.680	13.9	64	64	.3188	1.3500	8.0
VIRGO KEG RIVER N4N	175.0	.5	174.5	12.2	1.000	12.2	0.670	8.2	64	64	.1906	.8094	8.0
*WANYANDIE CARDIUM A	24.2	2.7	21.5	1.5		10.0	0.250	2.5	64	64		.1563	10.0
*WANYANDIE CARDIUM C	19.9	.7	19.2	1.3		9.0	0.000		64	64		.1406	9.0
*WAPITI CARDIUM A	1,360.0	31.6	1,328.4	93.0	4.330	402.3	0.240	96.6	1376	1376		.2924	8.0
*WAPITI DUNVEGAN A	45.2	.8	44.4	3.1		24.0	0.280	6.7	152	192		.1250	8.0
*WAPITI DUNVEGAN B	22.2	.4	21.8	1.5	5.330	8.0	0.500	4.0	64	64		.1250	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 44 MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10³ m³	2 ½ CUMULATIVE PRODUCTION 10³ m³	3 PRORATABLE RESERVES 10³ m³	4 POOL ALLOCATION m³/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m³/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m³/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m³/d/ha	10 MAXIMUM RATE LIMITATION m³/d/ha	11 WELL M A m³/d
*WATTS LOWER MANNVILLE A	139	23	116	8		80	0000		64	64		1250	80
*WATTS LOWER MANNVILLE B	167	20	147	10		80	0230	18	64	64		1250	80
WATTS LOWER MANNVILLE E	496	6	490	34	2350	80	0000		64	64	1250	2297	80
*WATTS BANFF A	50	9	41	3		80	0000		64	64		1250	80
WATTS BANFF C	737	76	661	46	6960	320		174	320	463	0691		80
PRIMARY						44	1000	44	64	64	0688	1250	80
* GAS FLOOD						240	0540	130	256	399		0938	80
*WATTS BANFF D	829	45	784	55		400	0180	72	320	320		1250	80
*WATTS BANFF G	114	2	112	8		80	0000		64	64		1250	80
WATTS BANFF H	6720		6720	471	1530	721	1000	721	576	576	1252	3451	80
WATTS BANFF I	672		672	47	1700	80	0000		64	64	1250	3109	80
*WATTS BANFF J	134	4	130	9		80	0380	30	64	64		1250	80
*WATTS BANFF K	93	9	84	6	13330	80	0810	65	64	64		1250	80
*WATTS BANFF L	167	48	119	8	10000	80	0880	70	64	64		1250	80
*WATTS BANFF M	252		252	18		80	0690	55	64	64		1250	80
*WATTS BANFF O	239	15	224	16	5000	80	1000	80	64	64		1250	80
*WATTS BANFF P	130	1	129	9	8900	80	0000		64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC DD	94	2	92	6		80	0000		64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105	3	102	7		80	0100	8	64	64		1250	80
*WAYNE-ROSEDALE OSTRACOD J	175	7	168	12		80	0500	40	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	361	2179	153		800	0390	312	640	640		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ OO	463	92	411	29		160	0510	82	128	128		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	88	22	66	5		80	0120	10	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	18	166	12		80	0130	10	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	21	129	9		80	0200	16	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	8	77	5		80	0100	8	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AAA	219	11	208	15		80	0310	25	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	126	1	125	9		80	0030	2	64	64		1250	80
WAYNE-ROSEDALE BASAL QUARTZ FFF	341	2	339	24	3330	80	0130	10	64	64	1250	1578	80
*WAYNE-ROSEDALE BASAL QUARTZ GGG	214	3	211	15		80	0150	12	64	64		1250	80
*WAYNE-ROSEDALE BANFF C	450	118	332	23		160	0600	96	128	128		1250	80
*WEMBLEY CHARLIE LAKE A	90	25	65	5		85	0250	21	64	64		1328	85
*WEMBLEY CHARLIE LAKE B	177	36	141	10		85	0530	45	64	64		1328	85
*WEMBLEY CHARLIE LAKE C	146	9	137	10		85	0120	10	64	64		1328	85
*WEMBLEY CHARLIE LAKE D	99	41	58	4		85	0290	25	64	64		1328	85
*WEMBLEY CHARLIE LAKE E	69	16	53	4	21250	85	1000	85	64	64		1328	85
*WEMBLEY CHARLIE LAKE F	264	11	253	18		85	0940	80	64	64		1328	85
WEMBLEY HALFWAY B	40000	4226	35774	2505	3340	8367	1000	8367	5952	5952	1406	1989	90

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

▼ ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 45 MD NO 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A m^3/d
*WEMBLEY DOIG F	10.7	.4	10.3	.7		9.0	0.170	1.5	64	64		.1406	9.0
*WEMBLEY DOIG G	180.0	7.9	172.1	12.1	4.410	53.3	0.130	6.9	192	192		.2776	10.5
*WERNER GLAUCONITIC A	24.7	.3	24.4	1.7		8.0	0.000		64	64		.1250	8.0
WESTEROSE D-3	22,000.0	9,536.6	12,463.4	872.7	1.050	916.3	0.950	870.5	768	768	1.1931	19.7487	9.5
*WESTEROSE SOUTH VIKING A	17.0	.8	16.2	1.1	7.270	8.0	0.500	4.0	64	64		.1250	8.0
*WESTEROSE SOUTH BASAL QUARTZ D	35.9	.4	35.5	2.5	4.240	10.6	0.190	2.0	64	64		.1656	8.0
*WESTEROSE SOUTH BASAL QUARTZ E	12.5	.9	11.6	.8		8.0	0.350	2.8	64	64		.1250	8.0
*WESTPEM OSTRACOD A	24.9	2.9	22.0	1.5		12.0	0.180	2.2	64	64		.1875	12.0
*WESTPEM OSTRACOD B	7.8	1.0	6.8	.5		11.5	0.000		64	64		.1797	11.5
WESTPEM NISKU A SOLVENT FLOOD	1,990.0	450.2	1,539.8	107.8	1.000	107.8	1.000	107.8	128	128	.8422	4.6000	18.5
WESTPEM NISKU C SOLVENT FLOOD	3,200.0	628.4	2,571.6	180.1	1.000	180.1	1.000	180.1	128	128	1.4070	7.3969	20.0
WESTPEM NISKU D SOLVENT FLOOD	1,540.0	377.4	1,162.6	81.4	1.000	81.4	1.000	81.4	128	128	.6359	3.5602	20.0
*WHITECOURT JURASSIC K	8.3	1.9	6.4	.4		8.0	0.560	4.5	64	64		.1250	8.0
*WILDWOOD BASAL QUARTZ A	4.1	1.0	3.1	.2		8.0	0.080	.6	64	64		.1250	8.0
*WILDWOOD PEKISKO A	25.0	4.3	20.7	1.4	11.430	16.0	0.500	8.0	128	128		.1250	8.0
*WILLESDEN GREEN BELLY RIVER H	26.0	8.8	17.2	1.2		8.0	0.770	6.2	64	64		.1250	8.0
*WILLESDEN GREEN BELLY RIVER J	15.9	6.0	9.9	.7		24.0	0.200	4.8	192	192		.1250	8.0
*WILLESDEN GREEN BELLY RIVER T	3.3	.6	2.7	.2		8.0	0.090	.7	64	64		.1250	8.0
WILLESDEN GREEN BELLY RIVER V	60.9	4.8	56.1	3.9	4.100	16.0	0.450	7.2	128	128	.1250	.1406	8.0
*WILLESDEN GREEN BELLY RIVER Y	17.1	.2	16.9	1.2		8.0	0.000		64	64		.1250	8.0
*WILLESDEN GREEN BELLY RIVER BB	18.5	.7	17.8	1.2		8.0	0.250	2.0	64	64		.1250	8.0
*WILLESDEN GREEN BELLY RIVER DD	7.0		7.0	.5		8.0	0.150	1.2	64	64		.1250	8.0
*WILLESDEN GREEN CARDIUM D	8.6	.1	8.5	.6		8.0	0.000		64	64		.1250	8.0
*WILLESDEN GREEN CARDIUM E	40.9	12.4	28.5	2.0		32.0	0.260	8.3	256	256		.1250	8.0
*WILLESDEN GREEN CARDIUM H	13.6	5.1	8.5	.6		8.0	0.260	2.1	64	64		.1250	8.0
*WILLESDEN GREEN CARDIUM I	19.0	2.3	16.7	1.2		8.0	0.140	1.1	64	64		.1250	8.0
*WILLESDEN GREEN CARDIUM J	4.9	.9	4.0	.3		8.0	0.100	.8	64	64		.1250	8.0
*WILLESDEN GREEN CARDIUM K	8.7	.7	8.0	.6		8.5	0.000		64	64		.1328	8.5
*WILLESDEN GREEN 2WS D	72.9	12.3	60.6	4.2	5.150	21.6	0.060	1.3	128	128		.1688	9.0
WILLESDEN GREEN 2WS E	135.0	5.8	129.2	9.0	1.000	9.0	1.000	9.0	64	64	.1406	.6234	9.0
*WILLESDEN GREEN 2WS F	7.3	.2	7.1	.5		9.0	0.000		64	64		.1406	9.0
*WILLESDEN GREEN VIKING G	28.5	5.8	22.7	1.6		9.5	0.530	5.0	64	64		.1484	9.5
*WILLESDEN GREEN VIKING H	165.0	17.1	147.9	10.4		73.5	0.570	41.9	448	448		.1641	10.5
*WILLESDEN GREEN VIKING L	4.3	1.2	3.1	.2		9.0	0.160	1.4	64	64		.1406	9.0
*WILLESDEN GREEN VIKING Q	1.9	.3	1.6	.1		9.5	0.500	4.8	64	64		.1484	9.5
*WILLESDEN GREEN VIKING T	13.5	1.1	12.4	.9		9.5	0.190	1.8	64	64		.1484	9.5
*WILLESDEN GREEN VIKING V	1.8	.6	1.2	.1		10.0	0.070	.7	64	64		.1563	10.0
*WILLESDEN GREEN VIKING W	18.0	2.0	16.0	1.1		9.5	0.440	4.2	64	64		.1484	9.5

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OIL PRORATION DATA

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*WILLESDEN GREEN VIKING Y	60	2	58	4		100	0030	3	64	64		1563	100
*WILLESDEN GREEN GLAUCONITIC E	122	8	114	8		110	0140	15	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE C	85	31	54	4		120	0650	78	64	64		1875	120
*WILLESDEN GREEN ELLERSLIE D	124	8	116	8		110	0120	13	64	64		1719	110
*WILLESDEN GREEN ELLERSLIE E	92	18	74	5		110	0330	36	64	64		1719	110
*WILLESDEN GREEN ROCK CREEK B	54	1	53	4		80	0000		64	64		1250	80
*WILLESDEN GREEN ROCK CREEK C	135	6	129	9		125	0000		64	64		1953	125
*WILLESDEN GREEN ROCK CREEK E	57	7	50	4		115	0000		64	64		1797	115
*WILLINGDON VIKING H	87	1	86	6		80	0500	40	64	64		1250	80
*WILSON CREEK BELLY RIVER A	2020	89	1931	135		800	0320	256	640	640		1250	80
*WILSON CREEK BELLY RIVER B	1430	86	1344	94		480	0550	264	384	384		1250	80
*WILSON CREEK BELLY RIVER C	199	14	185	13		80	0500	40	64	64		1250	80
*WILSON CREEK CARDIUM A	117	3	114	8		80	0010	1	64	64		1250	80
WIMBORNE GLAUCONITIC B	454	56	398	28	2860	80	0000		64	64	1250	2094	80
WINDFALL BLUESKY A	297	46	251	18	4720	85	0650	55	64	64	1328	1375	85
*WINDFALL D-3C	795	107	688	48		155	0000		64	64		2422	155
WINTERING HILLS VIKING A	5880	2156	3724	261	3990	1041	0240	250	432	432	2410	5000	80
*WINTERING HILLS VIKING P	134	39	95	7		80	0100	8	64	64		1250	80
*WINTERING HILLS UPPER MANNVILLE I	342	29	313	22		480	0090	43	384	384		1250	80
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	5		80	0000		64	64		1250	80
*WINTERING HILLS LOWER MANNVILLE X	180	7	173	12		80	0000		64	64		1250	80
*WIZARD LAKE D-3A SOLVENT FLOOD	590000	248277	341723	23928	6650	158910	0140	22247	928	928		171239	80
WOKING CHARLIE LAKE A	380	9	371	26	3080	80	0500	40	64	64	1250	1750	80
*WOKING HALFWAY A	255	26	229	16		80	0500	40	64	64		1250	80
*WOKING HALFWAY B	214	9	205	14		80	0500	40	64	64		1250	80
*WOOD RIVER D-2A	1900	576	1324	93		562	0540	303	448	448		1254	80
WOOD RIVER D-2B	4250	275	3975	278	1000	278	1000	278	64	64	4344	9828	80
WOOD RIVER D-2C WATER FLOOD	5750	1624	4126	289	1000	289	1000	289	128	128	2256	13289	80
WOOD RIVER D-2D	1580	168	1412	99	1000	99	1000	99	64	64	1547	7313	80
*WOOD RIVER D-3B	1740	106	1634	114	4520	515	0220	113	128	128		4023	80
WORSLEY TRIASSIC A	2890	726	2164	152	2110	321	0780	250	256	256	1254	3340	80
YEKAU LAKE D-3A	7490	3275	4215	295	1080	319	0780	249	96	96	3323	23083	80
*ZAMA SULPHUR POINT T	261	5	256	18	4450	80	0500	40	64	64		1250	80
ZAMA MUSKEG H	573	246	327	23	3480	80	1000	80	64	64	1250	2656	80
ZAMA MUSKEG J	700	180	520	36	2220	80	1000	80	64	64	1250	3234	80
*ZAMA MUSKEG O	572	224	348	24		87	0000		64	64		1359	80
ZAMA MUSKEG U	600	193	407	28	2860	80	1000	80	64	64	1250	2781	80
ZAMA MUSKEG Y WATER FLOOD	1050	339	711	50	1600	80	1000	80	128	128	0625	2430	80

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 47 MD NO 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M A m^3/d
*ZAMA MUSKEG DD	25.0	8.4	16.6	1.2		8.0	0.000		64	64		.1250	8.0
ZAMA MUSKEG QQ	28.0	2.6	25.4	1.8	4.450	8.0	0.250	2.0	64	64	.1250	.1297	8.0
*ZAMA MUSKEG UU	45.0	2.8	42.2	3.0	4.440	13.3	0.230	3.1	64	64		.2078	8.0
ZAMA MUSKEG WW	60.0	4.3	55.7	3.9	2.050	8.0	1.000	8.0	64	64	.1250	.2781	8.0
ZAMA KEG RIVER J	38.2	13.0	25.2	1.8	4.450	8.0	1.000	8.0	64	64	.1250	.1766	8.0
ZAMA KEG RIVER AA	57.3	27.0	30.3	2.1	3.810	8.0	0.370	3.0	64	64	.1250	.2656	8.0
*ZAMA KEG RIVER OO	59.2	24.6	34.6	2.4		17.5	0.000		64	64		.2734	8.0
ZAMA KEG RIVER TT	160.0	55.0	105.0	7.4	1.080	8.0	1.000	8.0	64	64	.1250	.7391	8.0
*ZAMA KEG RIVER VV	555.0	179.6	375.4	26.3	3.690	96.9	0.230	22.3	64	64		1.5141	8.0
ZAMA KEG RIVER JJJ	172.0	71.4	100.6	7.0	1.140	8.0	1.000	8.0	64	64	.1250	.7953	8.0
*ZAMA KEG RIVER WWW	78.6	12.5	66.1	4.6	5.070	23.3	0.090	2.1	64	64		.3641	8.0
ZAMA KEG RIVER YYY	92.4	37.9	54.5	3.8	2.110	8.0	1.000	8.0	64	64	.1250	.4266	8.0
ZAMA KEG RIVER A2A	119.0	46.0	73.0	5.1	3.140	16.0	0.630	10.1	128	128	.1250	.2750	8.0
ZAMA KEG RIVER P2P	105.0	40.4	64.6	4.5	1.780	8.0	0.500	4.0	64	64	.1250	.4859	8.0
ZAMA KEG RIVER R2R	76.5	6.0	70.5	4.9	1.630	8.0	0.900	7.2	64	64	.1250	.3531	8.0
*ZAMA KEG RIVER T2T	23.0	8.2	14.8	1.0		8.0	0.400	3.2	64	64		.1250	8.0
ZAMA KEG RIVER Z2Z	95.4	36.4	59.0	4.1	1.950	8.0	1.000	8.0	64	64	.1250	.4406	8.0
*ZAMA KEG RIVER G3G	15.9	3.0	12.9	.9		8.0	0.000		64	64		.1250	8.0
*ZAMA KEG RIVER H3H	87.2	18.8	68.4	4.8	5.380	25.8	0.150	3.9	64	64		.4031	8.0
ZAMA KEG RIVER R3R	81.6	34.1	47.5	3.3	2.420	8.0	1.000	8.0	64	64	.1250	.3766	8.0
ZAMA KEG RIVER E4E	49.8	20.9	28.9	2.0	4.000	8.0	0.370	3.0	64	64	.1250	.2297	8.0
*ZAMA KEG RIVER F4F	19.9	7.9	12.0	.8		8.0	0.000		64	64		.1250	8.0
ZAMA KEG RIVER H4H	57.2	23.7	33.5	2.3	3.480	8.0	0.350	2.8	64	64	.1250	.2641	8.0
ZAMA KEG RIVER L4L	163.0	61.3	101.7	7.1	1.000	7.1	0.000		256	256	.0277	.1883	8.0
ZAMA KEG RIVER P4P	55.6	20.9	34.7	2.4	6.670	16.0	0.180	2.9	128	128	.1250	.1289	8.0
ZAMA KEG RIVER U4U	111.0	40.7	70.3	4.9	1.630	8.0	1.000	8.0	64	64	.1250	.5125	8.0
*ZAMA KEG RIVER X4X	63.6	18.5	45.1	3.2		18.8	0.000		64	64		.2938	8.0
*ZAMA KEG RIVER Y4Y	8.0	3.5	4.5	.3		8.0	0.000		64	64		.1250	8.0
ZAMA KEG RIVER C5C	104.0	28.3	75.7	5.3	5.780	30.6	0.050	1.5	64	64	.4781	.4813	8.0
ZAMA KEG RIVER D5D	105.0	20.0	85.0	6.0	1.330	8.0	0.740	5.9	64	64	.1250	.4859	8.0
*ZAMA KEG RIVER J5J	34.0	6.1	27.9	2.0	5.050	10.1	0.100	1.0	64	64		.1578	8.0
*ZAMA KEG RIVER L5L	100.0	12.1	87.9	6.2		29.6	0.270	8.0	64	64		.4625	8.0
*ZAMA KEG RIVER M5M	44.6	4.3	40.3	2.8		13.3	0.000		64	64		.2078	8.0
ZAMA KEG RIVER N5N	58.3	5.9	52.4	3.7	2.160	8.0	1.000	8.0	64	64	.1250	.2703	8.0
*ZAMA KEG RIVER O5O	30.9	1.5	29.4	2.1		9.1	0.000		64	64		.1422	8.0
*ZAMA KEG RIVER P5P	746.0	8.5	737.5	51.6	4.280	220.7	0.110	24.3	64	64		3.4484	8.0
ZAMA KEG RIVER Q5Q	492.0	4.4	487.6	34.1	4.170	142.2	0.010	1.4	64	64	2.2219	2.2750	8.0
*ZAMA KEG RIVER U5U	130.0	4.0	126.0	8.8		38.5	0.000		64	64		.6016	8.0

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 48 MD NO. 408A YEAR 1987 MONTH MAY

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 ½ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	5 * MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $m^3/d/ha$	10 MAXIMUM RATE LIMITATION $m^3/d/ha$	11 WELL M.A. m^3/d
*ZAMA KEG RIVER W5W	390	47	343	24		115	0000		64	64		1797	80
ZAMA KEG RIVER X5X	375	39	336	24	3330	80	1000	80	64	64	1250	1734	80
ZAMA KEG RIVER Y5Y	900	71	829	58	1380	80	1000	80	64	64	1250	4156	80
ZAMA KEG RIVER Z5Z	849	64	785	55	1460	80	1000	80	64	64	1250	3922	80
ZAMA KEG RIVER A6A	645	42	603	42	1910	80	1000	80	64	64	1250	2984	80
ZAMA KEG RIVER E6E	1050	76	974	68	1000	68	0000		64	64	1063	4859	80
ZAMA KEG RIVER F6F	678	39	639	45	1780	80	1000	80	64	64	1250	3141	80
ZAMA KEG RIVER G6G	475	18	457	32	2500	80	0500	40	64	64	1250	2203	80
*ZAMA KEG RIVER I6I	2190	62	2128	149	4350	648	0180	117	64	64		10125	80
*ZAMA KEG RIVER J6J	375	16	359	25	4440	111	0000		64	64		1734	80
ZAMA KEG RIVER K6K	280	19	261	18	4450	80	0350	28	64	64	1250	1297	80
*ZAMA KEG RIVER L6L	176	3	173	12		80	0500	40	64	64		1250	80
ZAMA KEG RIVER N6N	1225	44	1181	83	1000	83	0680	56	64	64	1297	5656	80
ZAMA KEG RIVER O6O	625	28	597	42	1910	80	0630	50	64	64	1250	2891	80
ZAMA KEG RIVER R6R	330	21	309	22	3640	80	1000	80	64	64	1250	1531	80
UNDEFINED WELLS AND CONFIDENTIALPL	138019	4320	133699	9362	1000	9362	5300	49619					
TOTALS ********************	13888818	4770149	9118669					762203	650280				

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

OIL PRORATION DATA

PAGE 49 MD NO. 408A YEAR 1987 MONTH MAY

	1	2	3	4		5		6	7	8	9	10	11
POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	½ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP-ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR-MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M.A. m^3/d

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PROVINCIAL PRORATABLE DEMAND M3/DAY  *********************
 76300.0
PROVINCIAL DEMAND ADJUSTMENT FACTOR **********************
1.195
PROVINCIAL ADJUSTED DEMAND * M3/DAY  *********************
 63849.4
PROVINCIAL ALLOCATION FACTOR-
PER 1000 M3/DAY OF PRORATABLE RESERVES *******************
    .07002
PROVINCIAL PRODUCTIVE AREA - NATURAL DEPLETION ***********
 311272
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-1 ************
  73552
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD ****************
 258960
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD *****************
   6496
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD ***********

PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2 ************

PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3 ************

TOTAL PROVINCIAL PRODUCTIVE AREA *************************
 650280
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